

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
June 16, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address NM 88211-0227 Marbob Energy Corporation, P.O. Box 227, Artesia,		OGRID Number 14049
Property Code 38221	Property Name Bennett Fee	API Number 30-015-23909
Proposed Pool 1 Wildcat ROCK SPUR, BONE SPRING 52775		Well No 1
Proposed Pool 2		

UL or lot no L	Section 5	Township 26S	Range 29E	Lot Idn	Feet from the 1780	North/South line South	Feet from the 660	East/West line West	County Eddy
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Proposed Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

Work Type Code E	Well Type Code O	Cable/Rotary	Lease Type Code P	Ground Level Elevation 2896.5
Multiple	Proposed Depth 7200'	Formation Bone Spring	Contractor	Spud Date 6-17-2010

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17.5	48#	13.375	400'	400 sx	circ.
12.25	36#	9.625	2600'	950 sx	circ.
7.875	17#	5.5	7200'	1000 sx	2400'

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present production zone and proposed new production zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Permit Expires 3 Years From Approval
Date Unless Drilling Underway

We propose to drill 17 1/2" hole to 400' with fresh water, run 48# H-40 13 3/8" csg and set @ 400' with 400 sx cmt, circ to surface. Drill 12 1/4" hole to 2600' with brine water, run 36# J55 9 5/8" csg set @ 2600' with 950 sx cmt, circ to surf. Drill 7 7/8" hole to 7200' with cut brine water. Run 17# N80 5 1/2" csg and set @ 7200' with 1000 sx cmt, TOC 200' above all oil and gas bearing zones.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature Kanda Robinson		Approved by 	
Printed name Kanda Robinson		Title Geologist	
Title Land Department		Approval Date 6/28/2010	Expiration Date 6/28/2012
E-mail Address reception@marbob.com			
Date 6-10-2010	Phone 575-748-3303	Conditions of Approval Attached <input type="checkbox"/>	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

30-015-23909

All distances must be from the outer boundaries of the Section

Operator Marbob Energy Corporation			Lease Bennett Fee		Well No. 1
Section L	Section 5	Township 26 South	Range 29 East	County Eddy	

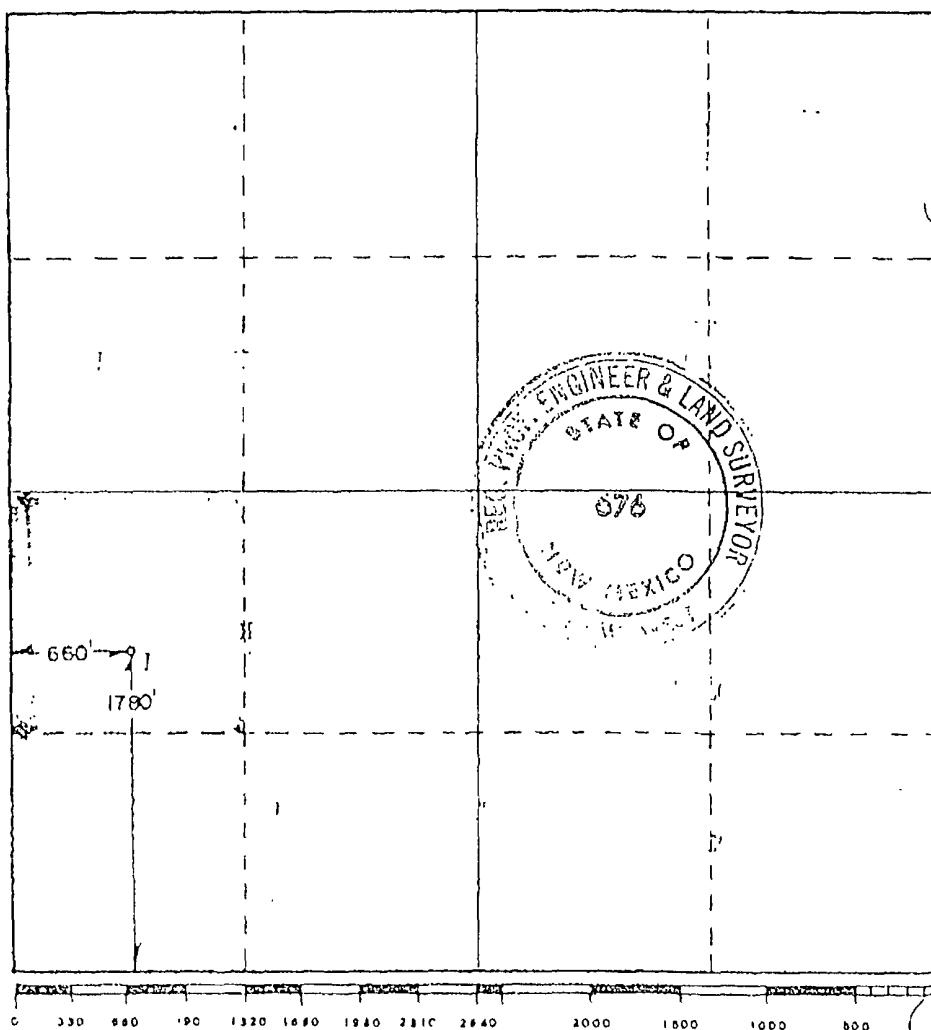
Actual Footage Location of Well:
 1780 feet from the South line and 660 feet from the West line
 Ground Level Elev. 2896.5 Producing Formation Bone Springs Pool **52775 ROCK SPRING; BONE SPRING** Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kanda Robinson
 Name

Kanda Robinson

Position

Land Department

Company

Marbob Energy Corporation

Date

6-10-2010

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

8/20/81

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6688
Ronald J. Eldon 3239

NEW MEXICO EXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Form C-102
Supersedes C-128
Effective 1-1-65

AUG 31 1981

All distances must be from the outer boundaries of the Section

Operator DINERO OPERATING CO.		Lease KENAI FINLEY		O. C. D. ARTESIA, OFFICE		Well No. 1
Section L	Section 5	Township 26 South	Range 29 East	County Eddy		

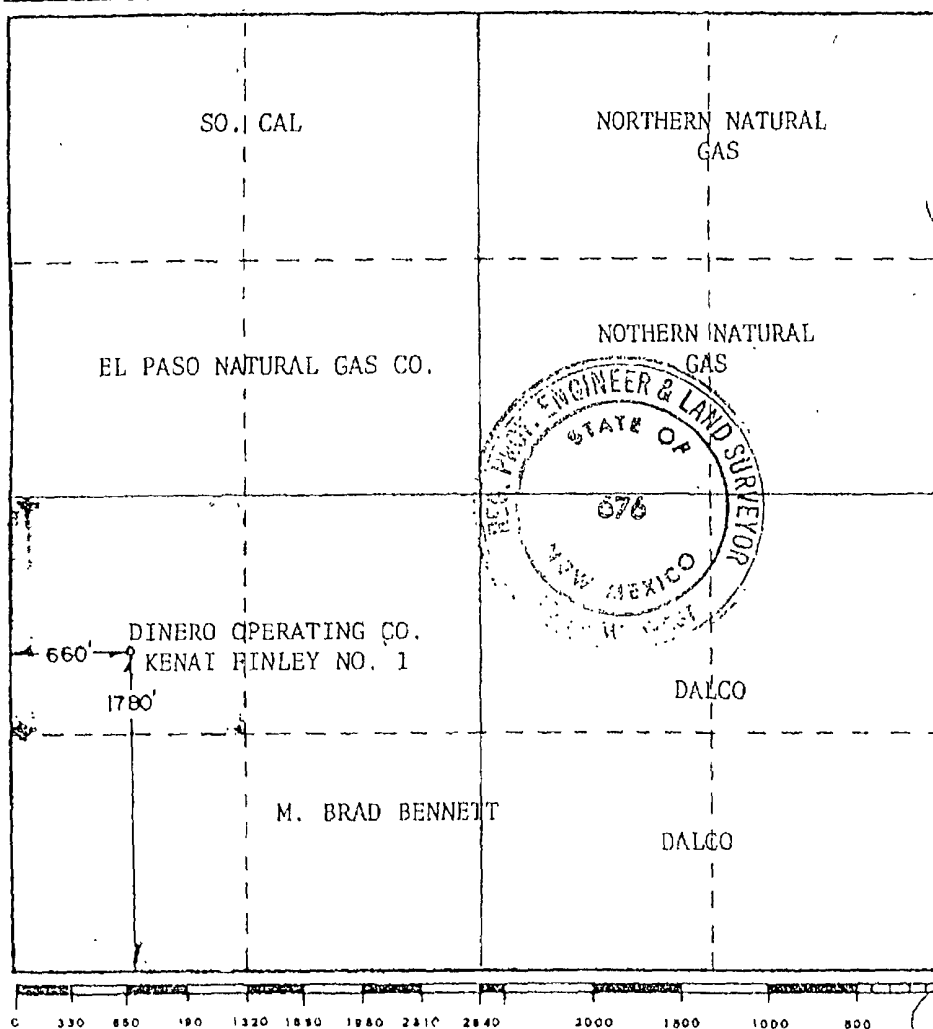
Actual Footage Location of Well:
 1780 feet from the South line and 660 feet from the West line
 Ground Level Elev. 2896.5 Producing Formation Bone Springs Pool Wildcat Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
L. G. McClure
 Position
Field Supt.
 Company
Dinero Operating Company
 Date
August 27, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
8/20/81
 Registered Professional Engineer and/or Land Surveyor
John W. West
 Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eldon 3239