Office District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Mine		Form C-103
	erals and Natural Resources	March 18, 2009 WELL API NO.
District II		30-015-30671
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	South St. Francis Dr.	STATE FEE
District IV San	ta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		L-6517
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	(FORM C-101) FOR SUCE	POLAR BEAR STATE
PROPOSALS.)	CEIVED	8. Well Number 1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" PROPOSALS.) 1. Type of Well: Oil Well Gas Well Oth	RECLI	
2. Name of Operator THE EDMAR COMPANY, LLC	1 29 2010 1	9. OGRID Number 165255
3. Address of Operator	ARTESIA	10. Pool name or Wildcat
400 W. ILLINOIS AVE., SUITE 1610	NMOCD ARTESIA	DOG CANYON, GRAYBURG GAS
4. Well Location		
Unit Letter K: 1,860 feet from the SOUTH line and 1,820 feet from the WEST line		
Section 36 Township 16S Range	27E NMPM County whether DR, RKB, RT, GR, etc.	
	RKB 3547.5	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	PL CASING/CEMEN	T JOB 🔲
OTHER:		eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
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A steel marker at least 4" in diameter and at least 4"		
A steel marker at least 4" in diameter and at least 4"	above ground level has been set in	n concrete. It shows the
A steel marker at least 4" in diameter and at least 4" OPERATOR NAME, LEASE NAME, WELL	above ground level has been set in L NUMBER, API NUMBER, QI	JARTER/QUARTER LOCATION OR
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