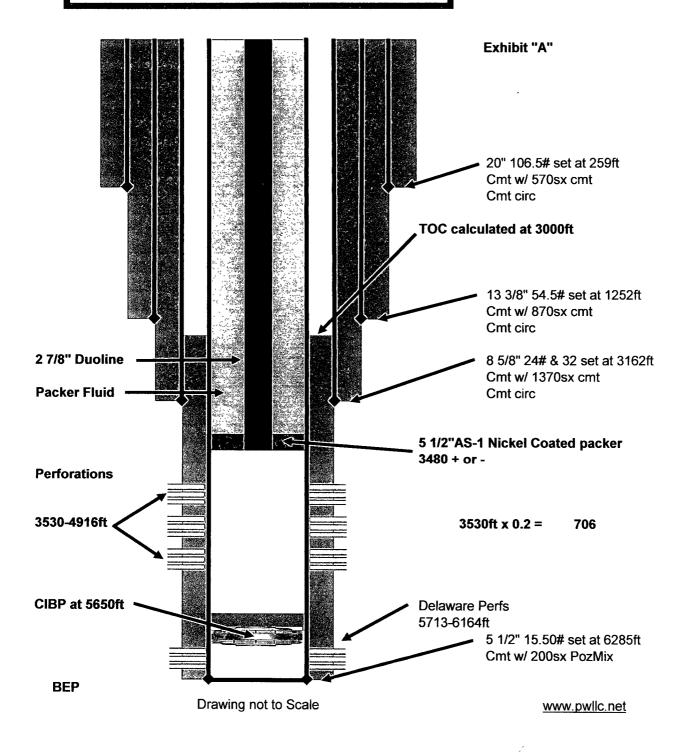
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	ON GOVERNATION DAMESON		30-015-27346
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTI	CES AND REPORTS ON V	VELLS LOTO TO	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE"	CATION FOR PERMIT" (FORM	- THE SUCH VIEW	Tecolote State
PROPOSALS.)	Gas Well Other	JUN -3 2010	8. Well Number 001
2. Name of Operator	das well Oulei		9. OGRID Number
	Judah Oil, L.L.C.	NMOCD ARTESIA	245872
3. Address of Operator	#C4		10. Pool name or Wildcat
PO Box	564 Artesia, NM 88210		Scanlon; Delaware
4. Well Location			
Unit LetterK:_	2673feet from the _No		
Section 2	Township 21S	Range 28E her DR, RKB, RT, GR, etc.,	NMPM Eddy County
	11. Elevation (Snow wheth	ner DR, KKB, K1, GK, eic.,	
	<u> </u>		at 14 months also a 23 months and 25 months
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL			_
TEMPORARILY ABANDON DULL OR ALTER CASING	-	CASING/CEMEN	_
DOWNHOLE COMMINGLE	MOETH LE COM E	_ OAOII40/OEIVIEI4	1 30B
OTHER: Perforate additional Dela		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Accepted for record			
Judah Oil purposes to set CIBP at 5650ft capped with 35ft of cement			
Perforate at 4150ft x circulate cement 200ft in to the intermediate casing x TOC calculated at 3000ft Perforate additional Delaware			
3530-64', 3716-80', 3860-70', 3890-3906', 3918-40', 3988-4100', 4276-94',			
4398-4416', 4508-4534', 4684-4710', 4882-4916', KONE			
Run Arrow set nickel coated packer and 2 7/8" Duoline tubing with packer set at 3480ft + or -188060 AC OF TO OAT			
NMOCD witnessed MIT and turn well to lease disposal service Above work is pending approval of form C108(Application for Authority to Inject)			
Enclosed is before and after well bore diagrams			
	J		
	, <u>, , , , , , , , , , , , , , , , , , </u>	<u>,</u>	
Spud Date:	Rig Rel	ease Date:	
Spau Bate.	Kig Ker	case Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Belly E. Fruhun TITLE Agent for Judah Oil, LC DATE 5/30/10			
SIGNATURE Selly E. Truchur TITLE Agent for Judah Oil, LC DATE 5/30/10			
Type or print name Billy E. Prichar	rd F-mail	address: billy@pwllc.net	PHONE: 4329347680
For State Use Only	- L-man	maross. Mitywypwiic.net	1110NE. 432734/000
APPROVED BY:	TITLE	*****	DATE
Conditions of Approval (if any):			

Judah Oil Company
Tecolote State # 1
API # 30-015-27346
Unit Letter K, Section 2, T21S, R28E
Eddy County, New Mexico
Spudded 5/4/1993
After conversion to SWD



Judah Oil Company
Tecolote State # 1
API # 30-015-27346
Unit Letter K, Section 2, T21S, R28E
Eddy County, New Mexico
Spudded 5/4/1993
Prior to Conversion to SWD

