Copies To Appropriate District State of New Mexico		Form C-103
Energy, Minerals and Natural Resources		ces June 19, 2008
625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-37790
OIL CONSERVATION DIVISION 301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV Santa Fe, NIVI 8/303		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		LG-3782
SUNDRY NOTICES AND REPORTS (ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE		A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO. PROPOSALS.)	KM C-101) FOR SUCH	Aid State
1. Type of Well: Oil Well Gas Well Other	RECEIVE	8. Well Number #4
2. Name of Operator	ILOLIVE	9. OGKID Nullibel
Nadel and Gussman HEYCO, LLC	JUN 22 2010	258462
3. Address of Operator P.O. Box 1936, Roswell, NM 88202		Francis Glorieta Veso
4. Well Location	NMOCD ARTES	SIA Empire Gioricia-Teso
Unit Letter I: 1650 feet from the South line and 330 feet from the East line		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GR		
and the second of the second o		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	N DEMEDIA	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS		AL WORK ☐ ALTERING CASING ☐ I ICE DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL		CEMENT JOB
DOWNHOLE COMMINGLE		
-		
OTHER:	☐ OTHER:T	D Date and Production Csg and Cmt Reports
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
		,
6/20/10 -TD 5400', Hole Size 7 7/8", Run 146 Jts. 5 1/2" 17# J-55. Depth 5,400', Lead: 900 sks, 50/50 POZ C+10%GEL+2/10%C-		
12+5%SALT+.25%R=38, Cmt Wt: 11.80, Yield: 2.37. Tail:310 sks, Starbond "C"+5/10%FL-10+2/10%C-		
15+3#gilsonite+3%Salt+.25%4-38, Cmt Wt: 13.20, Yeild:1.69.		
Displacement: 123.5 bbls. Fresh water, hit plug w/117.5 bbls. Pumped displacement and bumped @ 1:02 pm 6/20/10. Bump plug @ 1700 psi. Plug float held, did not circ cmt.		
psi. Fing float field, did flot circ circ.		
See also attached:		
Summary Csg and Cmt Report, Cmt Report from Rising Star and Tally.		
Spud Date: Rig	g Release Date:	6-21.10
Space Date:		02110
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE CALLE VILLE TO	TLE	DATE 4/21/10
SIGNATURE TIME TIME	1LE	DATE <u>6/21/10</u>
Type or print name: Tammy R. Link E-mail address: tlir	nk@heycoenergy.com	PHONE: 575-623-6601

APPROVED BY: Double Diay TITLE Field Supprvisor DATE 7-6-10 Conditions of Approval (if any):

Casing Must be Pressure tested prior to commencing completion operations. Show TOC & method determined.