Energy, Minerals & Natural Resource RECEIVED

Oil Conservation Division

Form C-104 Revised June 10, 2003

APR - 9 204 fait to Appropriate District Office
5 Copies

District III 1000 Rio Brazos	Rd., Azteo	e, NM 87410	ENTEREI 7-12-10	3		tion Division t. Francis Dr.			•	ppropriate	District Office 5 Copies		
<u>District IV</u> 1220 S St. Franc	cis Dr , San	ta Fe, NM 87	1117	•/	Santa Fe, NI		· [	NMOCE	) AR	TESIA	] AMENI	DED REPORT	
<sup>1</sup> Operator n	I.				OWABLE	AND AU	THO	RIZATIO 2 OGRID			SPORT		
Operator n	ame and	COG	Operatin	g LLC (A	•	2291;							
		550 W. T		enue, Su TX 7970		<sup>3</sup> Reason for Filing Code/ Effective Date NW effective 03/01/10						.e	
<sup>4</sup> API Number						rieta, Yeso				<sup>6</sup> Pool Code 26770			
<sup>7</sup> Property C	8 Pro	perty Nar	1					9 Well Number					
305		action			Skelly U	Jnit					623		
I. 10 Sur			vnship Range I		Feet from the	North/South Line				ast/West lii	ne	County	
C 11 Pa	14	17S	31E	: 	330	Nortl	North 2150			West		Eddy	
UL or lot no.		ole Location Township	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from	the E	East/West line   County		County	
C	14	17S	31E		343	Nortl		1663				Eddy	
Lse Code F		cing Method 14 Gas Cont Code Date		ate	<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective Da		ate 17 C-129 Expir		ration Date	
III. Oil and Gas T		P	·	1/10									
111. Oli 2		19 Transporter Name			POD	/G 22 POD ULSTR Location			ion				
OGRID			and Address			107226				and De	scription		
15694 Nava		Navajo Refii	ijo Refining Co. Pipeline Div. 5			05326 O							
						07300			<u> </u>				
221115		Frontie	Frontier Field Services 51			05328 G							
A design							13						
A STATE OF THE STA							1.2						
n e	_												
IV Prod	luced W	ator					44	A STATE OF S					
IV. Produced Water  23 POD 24 POD ULSTR Location and Descript						n							
5105		tion Data					<u>-</u>						
		26 Ready		1	<sup>27</sup> TD	<sup>28</sup> PBTD		<sup>29</sup> Perforatio		1		C, MC	
01/23/10		03/01/	03/01/10 Casing & Tul		6857	6789		5270 - 654					
<sup>31</sup> Hole Size				g & Tubin 13-3/8	ig Size	ize 33 Depth S				<sup>34</sup> Sacks Cement 500			
					442			300					
12-1/4			8-5/8				1853			550			
7-			ì	6845			1100						
		2-7/8			6261					We wanted Addition			
VI. Well	Test Da	l_ata											
			· .		Test Date 3/18/10	<sup>38</sup> Test Lengt <b>24</b>		th 3		Pressure 0	<sup>40</sup> Csg	40 Csg. Pressure 70	
41 Choke Size		<sup>42</sup> Oi 10	<u> </u>	43	Water 101			45		AOF 46 Te		st Method P	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:						OIL CONSERVATION DIVISION  Approved by: Purchase Line Construction Division							
Printed name:  Kanicia Carrillo						Title: 1)15TH Spewiss							
Fitle:		Approval Date: 07/08 /9010											
E-mail Address				1 /									
Date: 03/	32												
03/31/10 432-685-4332													