

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-005-63751

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
LL&E "B" Federal

8. Well Number 5

9. OGRID Number

10. Pool name or Wildcat  
West Pecos Slope Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator  
Roswell Operating LLC

JUL 7 2010

3. Address of Operator  
PO Box 2769, Hobbs, New Mexico 88241

NMOCD ARTESIA

4. Well Location

Unit Letter O : 840 feet from the SOUTH line and 1980 feet from the  
EAST line

Section 1 Township 6S Range 22E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Convert to SWD, begin injection.  
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

MIRU JWS 5/24/10.

- 1] Squeeze Abo perforations [2889'-2907'] w/ 100 sx Class C. [5/25/10]
- 2] Drill out, test squeeze to 600 psi. [5/26/10]
- 3] Clean out to PBTD @4395'. [5/27/10 - 5/28/10]
- 4] TIH w/ 2-7/8" IPC tubing to 4,186'. [Perforations 4,242' - 4,382'] [6/1/10]
- 5] Circulate hole w/ packer fluid. Acidize w/ 5,000 gallons 15% DINE acid. [6/1/10]
- 6] MIT test 350 psi for 30 minutes witnessed by Richard Inge. NMOCD. [6/2/10]
- 7] Begin injection June 24, 2010.

POSITION OF THE  
PACKER IS MISSING.  
PLEASE RESUBMIT WITH  
THAT INFO INCLUDED.  
RE  
7/6/10

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Y. Merchant TITLE Managing Member DATE 7/6/10

Type or print name M. Y. Merchant

E-mail address:

mymench@penrocoil.com

PHONE: 575-392-1236

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):