

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,
Other _____

2 Name of Operator
Devon Energy Production Co, LP

3 Address 20 North Broadway
OKC, OK 73102

3a Phone No (include area code)
(405)-552-7802

4 Location of Well (Report location clearly and in accordance with Federal requirements)
2140' FNL & 660' FWL
At surface

PP: 2130' FNL & 742' FWL

At top prod interval reported below

At total depth ABHL: 2220' FNL & 330' FEL

14 Date Spudded
11/25/2009

15 Date T D Reached
12/24/2009

16 Date Completed
☐ D & A ☒ Ready to Prod

9 AFI Well No
30-015-37193

10 Field and Pool or Exploratory
Dog Canyon, Wolfcamp

11 Sec, T, R, M, on Block and
Survey or Area
Sec 20-T16S-R28E

12 County or Parish
Eddy

13 State
NM

17 Elevations (DF, RKB, RT, GL)*
3618' GL

18 Total Depth MD 10,582'
TVD 6,568'

19 Plug Back T D MD 10,535'
TVD

20 Depth Bridge Plug Set MD
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL & Lateral Array/HNGS

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		327'		620 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	36#		2305'		920 sx Cl C		Surface	
8 3/4"	5 1/2" BTC	17#				625 sx Cl C		Plug 5966'	Pilot Hole
8 3/4"	5 1/2" J-55	17#		10582'	Temp Survey	1280 sx Cl C	Open Hole	TOC @ 605'	Peak OH Comp Syst Ported Collar @ 5906'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5,941'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Wolfcamp	6,980'	10,582'	6,980' - 10,582'		9 Stage	Producing
B)					System	
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6980 - 10582' (1st assembly pkr @ 6980')	Frac using 37,170 gal 15% NEFE acid, 26,228 bbl snd laden fluid, 12,719 bbl linear, 963,735# 20/40 Ottawa snd, 30,059# 100 mesh.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/28/10	02/28/10	24	→	42	40	323	42.1		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	400#		→	42	40	323		Producing	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
MAY 24 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAY 21 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (*Solid, used for fuel, vented, etc.*)
Sold

30 Summary of Porous Zones (Include Aquifers)
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Queens San Andres	1044' 1809'
				Glorieta Abo	3274' 5285'
				Wolfcamp Marker Wolfcamp Pay	6325' 6520'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 04/03/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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