

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-37467
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Marbob Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		7. Lease Name or Unit Agreement Name SRO State Unit Com
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>5</u> Township <u>26S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number 6H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3005' GR		9. OGRID Number 14049
		10. Pool name or Wildcat Delaware River; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/5/10 MIRU WSU.

5/6/10 Drill out DVT. Circulate.

5/7/10 Circulate drlg mud @ 9975'. RU power swivel & clean horizontal hole to 10918' (PBSD). Circulate hole.

5/11/10 Perforate Bone Spring 10469', 10602', 10767' & 10900' (32).

5/24/10 Acdz 10469-10900' w/1500 gal 7 1/2% NEFE. Frac w/325464# sand & 325693 gal fluid. ISIP 1465#, MXTP 7839#, AIR 100 BPM. Set CFP @ 10386'. Perforate Bone Spring 9850', 9995', 10140' & 10285' (32). Acdz w/1500 gal 7 1/2% NEFE. Frac w/323124# sand & 316890 gal fluid. ISIP 1279#, MXTP 7396#, AIR 100.8 BPM. Set CFP @ 9772'. Perforate Bone Spring 9235', 9380', 9525' & 9670' (32). Acdz w/1500 gal 7 1/2% NEFE. Frac w/324117# sand & 330764 gal fluid. ISIP 1499#, MXTP 7271#, AIR 117.2 BPM. Set CFP @ 9121'. Perforate Bone Spring 8620', 8765', 8910' & 9055' (32).

5/25/10 Acdz 8620-9055' w/1836 gal 7 1/2% NEFE. Frac w/320315# sand & 312512 gal fluid.

5/27/10 Set CFP @ 8542'. Perforate Bone Spring 8005', 8150, 8295' & 8440' (32). Acdz w/3000 gal 7 1/2% NEFE. Frac w/356411# sand & 349378 gal fluid. ISIP 1794#, MXTP 6854#, AIR 124.7 BPM. Set CFP @ 7935'. Perforate Bone Spring 7390', 7535', 7680' & 7825' (32). Acdz w/3000 gal 7 1/2% NEFE. Frac w/353562# sand & 342166 gal fluid. ISIP 1439#, MXTP 6907#, AIR 123.8 BPM. Set CFP @ 7292'. Perforate Bone Spring 6775', 6920', 7065' & 7210' (32). Acdz w/4000 gal 7 1/2% NEFE. Frac w/341668# sand & 342661 gal fluid. ISIP 1257#, MXTP 6387#, AIR 124.8 BPM.

5/29/10 Drill out all CFP's.

6/8/10 Set 209 jts 2 7/8" 6.5# J-55 tubing @ 6109'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Storm Davis TITLE: Production Assistant DATE: 6/23/10

Type or print name: Stormi Davis E-mail address: sdavis@marbob.com PHONE: (575) 748-3303

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-30-10

Conditions of Approval (if any):