Submit To Appropria		Office			State of New M	1exi	CO					Form C-10	05,
State Lease - 6 copies Fee Lease - 5 copies				nergy, Minerals and Natural Resources					Revised June 10, 2003				
<u>District I</u> 1625 N French Dr , F	Int. L. ND		-12-10)	,,,,,			110000000000000000000000000000000000000	Ī	WELL API N	۷O.			
District II	nobbs, Nr	VI 88240	45	Oil	Conservation	Div	icion			30-0	15-3743	39	
1301 W Grand Avenue, Artesia, NM 88210								5. Indicate T	ype of Lo				
I 1000 Rio Brazos Rd Aztec NM 87410				20 South St. Fr			Į	STAT		FEE			
District IV 1220 S St Francis Dr , Santa Fe, NM 87505					Santa Fe, NM	8750)5	ļ	State Oil & Gas Lease No				
			OR REC	COMPL	ETION REPOR	2ΤΔ	NDLOG						i de
la Type of Well	OIVIF L	LIION		JOIVII L	LIIONICIOI	<u> </u>	(IND LOO		7 Lease Name				-
OIL WEI		GAS WELL	, 🔲 D	RY 🗆	OTHER					<i>5</i>		,	
b Type of Completion NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVI						CEIVED UN 1 1 2010			G J WEST COOP UNIT				
2 Name of Operato	or				l IIIN	111	T 5010		8 Well No				
COG Operat	ing LL	C			1 301			\			265		
3 Address of Oper					122400	n.	ARTESIA	1	9 Pool name or	Wildcat			
550 W. Texa	as Ave	., Suite 130	00 Mıdla	ind, TX 7	9701 NNOC			,	GJ; 7RVS-Q	N-GB-G	LORIE	ETA-YESO 975	558
	K	2310	Feet Er	om The	South	Line	e and 165	50	Feet Fro	om The	West	Line	
Section		22	Towns			Liii ange	29E	· <u> </u>	NMPM			County Eddy	
10 Date Spudded	11 Da				mpl (Ready to Prod)			(DF&	RKB, RT, GR,	etc)		Casinghead	
03/18/10		3/25/10			04/19/10				541 GR			S	
15 Total Depth	'	16 Plug Back	k T D	17 If	Multiple Compl How	Many		/als	Rotary Tools		Cable T	ools	
5620				Zo	ones?	,	Drilled B	y	v				
5630	7/01(a)	£thic complet		Potto: N					X 1.20	Was D	otional C.	irion Mada	
19 Producing Inter	vai(s), o	i inis complet	_	Bottom, Na 90 - 5300					20	was Dire		ırvey Made Jo	
21 Type Electric a	nd Other	r Loge Pun	39	90 - 3300	1 680				22 Was Well Cored				
a Type Diecuic a	ina Ottiel		HNGS	Micro C	FL / HNGS				22 Was Well	Joica	No		
72		OIN /	111100,		***************************************	DD (Danant all	atni.	lage eat in xxx	-117	110		
23.	- T	WEIGHT	r I D /Pm		SING RECOR	W (strir			T	MOINT DULLE	
CASING SIZI				LB /FT DEPTH SET			HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				
17-1/2			48		371		13-3/8		400sx				
11		24			851		8-5/8		600sx				
7-7/8		<u></u>	17		5630		5-1/2		950sx				
									ļ <u>-</u>		ļ	 	
					<u> </u>			· · · ·	<u> </u>				
24	Tmon	I no			NER RECORD		SCREEN SI				DAGWED OFT		
SIZE	TOP		BOTTO	M	SACKS CEMENT	SCF	KEEN	SIZ			EI	PACKER SET	
	 		ļ			╄		12-	7/8	5107		,	
N. D. C	<u> </u>		_	`	<u> </u>	 	LOID OHOT		+ CONTINUE CONT	(T) IT (0)	TIPDOD.	D.T.C.	
26 Perforation re 3990 - 4248 -				Open			ACID, SHOT		ACTURE, CEN				
				•		-	90 - 4248		ANIOUNT AN				
4560 - 4760 - 1 SPF, 26 holes			Open Open			4560 - 4760		See Attachment See Attachment					
4830 - 5030 - 1 SPF, 26 holes 5100 - 5300 - 1 SPF, 26 holes			•		4830 - 5030								
5100 - 5300 - 1 SPF, 26 Holes			·	Open			5100 - 5300			See Attachment See Attachment			
										See A	Attachm	ient	
28							CTION	,					
Date First Producti			Productio	n Method (Flowing, gas lift, pump	oing –	Size and type pi	ımp)	Well Status (Prod or Sh	ut-ın)		
4/21	/10		Pm	mpjng usi	ing a 2-1/2" x 2" x	× 24'	THC numn			р	roducin	φ	
Date of Test	Hours	Tested	Choke S		Prod'n For		- Bbl	Gas	s - MCF	Water - Bb		Gas - Oil Ratio	
					Test Period				i				
4/21/10	ļ	24	 		L		40		71	37		1775	
Flow Tubing Press	Casing	g Pressure	Calculat Hour Ra		Oıl - Bbl I	1	Gas - MCF		Water - Bbl	Oil G	ravity - A	PI - (Corr)	
1099			Hour Ka	ne								39.2	
												J) , L	
29 Disposition of (Gas (Solo	d, used for fue	el, vented, e	etc)	DLD	•			1,	est Witnes:	sed By	reenway	
											Nent G		
30 List Attachmen	ts	<u> </u>		I	ogs, C102, C103,	Devi	ation Report	C10	04				
		, , ,	 		•		•						
31 I hereby certij	ty that t	he informati	on shown	on both s	ides of this form as	true a	and complete to	o the	best of my know	vledge and	t belief		
Signature /		<u> </u>			Printed Name Kanicia C] [arril]	lo Title R	egul:	atory Analyst	D	ate 06/0	03/10	
<i>5</i>								- 5411		ヘグ		O-110	
E-mail Address	kca_	ırrıllo@con	choresou	urces.com	Phone 432-685	-4332	2		\sim	V			
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

_INI	DICAT	E FORMA	TION TOPS IN CONFOR	MAN	CE WI	TH GI	EOGRAPI	HICAL SECTION OF STATE		
Southeastern New Mexico					Northwestern New Mexico					
T An	Anhy T. Canyon		T. Canyon		T. Ojo Alamo			T Penn. "B"		
T. Sal	t	T Strawn_			T. Kirtla	nd-Fruit	land	T. Penn. "C"		
B. Sal	B. Salt		T. Atoka		T Pictured Cliffs			T Penn "D"		
T. Yates <u>850</u>			T Miss		T. Cliff House			T. Leadville		
T. 7 Rivers T. Devonian				T. Menet	ee		T. Madison			
			T. Point Lookout			T. Elbert				
T. Grayburg _ T. Montoya				T Manco	os		T. McCracken			
T. San Andres 2447 T. Simpson				T. Gallup)		T. Ignacio Otzte			
T. Glo	rieta	3878_	T. McKee		Base Greenhorn			T. Granite		
T. Pac	ddock		T. Ellenburger		T. Dakot	a		Т		
T. Bli	nebry		T. Gr. Wash		T. Morris	on		Т.		
T.Tut	b	5425	T. Delaware Sand		T.Todilto)		T		
T. Dri	nkard		T. Bone Spring		T. Entrad	a		T.		
T. Abo)		T.Yeso 3937		T. Winga	te		Т.		
T. Wo	lfcamp		T.Mississippian		T. Chinle			Т.		
T. Pen			T.		T. Permia	ın		T.		
T. Cise	co (Boug	gh C)	Т.		T. Penn "A"			T.		
			OIL OR GA	A SAN	DS OR	ZON	ES			
No. 1,	from		to					to		
			to		-			to		
			IMPORTA							
Include	data or	n rate of wate	er inflow and elevation to which				•			
							fact			
No. 2, fromto					feetfeet					
No. 3, 1	rom									
		1	LITHOLOGY RECOR	RD (A	ttach ad	ditiona	al sheet if n	ecessary)		
From	To	Thickness			From	To	Thickness			
FIOII		In Feet	Lithology		riom	10	In Feet	Lithology		
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G J WEST COOP UNIT #265 API#: 30-015-37439 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
3990 - 4248	Acıdize w/3,000 gals acid.					
	Frac w/107,419 gals gel,118,974# 16/30 Ottawa					
	sand, 38,665# Super LC sand.					

27 ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560 - 4760	Acidize w/3,500 gals acid
	Frac w/114,282 gals gel,150,218# 16/30 Ottawa
	sand, 31,825# Super LC sand.

27 ACID, SHOT, FR.	ACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4830 - 5030	Acidize w/3,500 gals acid
	Frac w/115,971 gals gel,149,968# 16/30 Ottawa
	sand, 32,014# Super LC sand.

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
5100 - 5300	Acidize w/3,500 gals acid					
	Frac w/117,968 gals gel,151,975# 16/30 Ottawa					
	sand, 29,351# Super LC sand.					