

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name SRO SWD					
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER						6 Well Number 102					
8 Name of Operator Marbob Energy Corporation						9 OGRID 14049					
10 Address of Operator P.O Box 227 Artesia, NM 88211-0227						11 Pool name or Wildcat SWD; Devonian					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	16	26S	28E	G	1980	North	1980	East	Eddy	
BH:											
13 Date Spudded 12/11/09 RE		14 Date T D Reached 1/18/10		15 Date Rig Released 1/19/10		16. Date Completed (Ready to Produce) 5/25/10		17. Elevations (DF and RKB, RT, GR, etc) 3024' GR			
18 Total Measured Depth of Well 15400'		19 Plug Back Measured Depth 15373'		20. Was Directional Survey Made? No		21 Type Electric and Other Logs Run None					
22 Producing Interval(s), of this completion - Top, Bottom, Name 14543-15373' (Open Hole) Devonian											

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#, 54.5#, 61#	2434'	17 1/2"	2650 sx (In Place)	0
9 5/8"	40#, 43.5#, 47#	5933-9441'	12 1/4"	500 sx (In Place)	0
9 5/8"	40#	0-5927'	12 1/4"	3550 sx	0
7"	23#, 26#	0-14543'	7 7/8"	2250 sx	0

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	14435'	14435'
26 Perforation record (interval, size, and number)				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				5918'			
				300 sx (9 5/8" csg patch)			
				14543-15373'			
				38997 gal 20% NEFE			

28 PRODUCTION							
Date First Production 6/2/10 (Injection)		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in) SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By	
31 List Attachments None							
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33 If an on-site burial was used at the well, report the exact location of the on-site burial							

Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature: <u>Stormi Davis</u>		Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>	
				Date: <u>6/7/10</u>	
E-mail Address: <u>sdavis@marbob.com</u>					

RM

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	490'	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	1580'	T. Strawn	11854'	T. Kirtland	T. Penn. "B"
B. Salt	2380'	T. Atoka	12158'	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	14100'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	14494'	T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T. Tubb		T. Rustler		T. Morrison	
T. Drinkard		T. Delaware Sand	2511'	T. Todilto	
T. Abo		T. Bone Spring	6267'	T. Entrada	
T. Wolfcamp	9217'	T.		T. Wingate	
T. Penn		T.		T. Chinle	
T. Cisco-Canyon		T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology