<b>*</b>														RI	
Subinit To Appropriate District Office  State of New Mexico  State of New Mexico													F	Form C-105	
District I 1625 N French Di	, Hobbs, N	IM 88240	remeley.	, Minerals and Natural Resources				-	July 17, 2008  1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210 Oil Conservation Division										30-015-21398					
1000 Rio Brazos Rd, Aztec, NM 87410 1220 South St. Francis Dr.									2 Type of Lease  ☑ STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S St Francis Dr, Santa Fe, NM 87505  Santa Fe, NM 87505									3 State Oil & Gas Lease No						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										The second secon					
•										5 Lease Name or Unit Agreement Name SRO SWD					
										6 Well Number RECEIVED					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)												10	4		
7 Type of Completion  NEW WELL. WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR SOTHER										V − 8 2010					
8 Name of Oper- Marbob Er	ator									9 OGRID NMOCD ARTESIA					
10 Address of O	perator	orporatio							-	11 Pool name		cat			
P.O Box 2		11 0227									SV	WD; D	evonian		
Artesia, N	VI 882 Unit Ltr		ion	Township Range Lot				Feet from the		N/S Line Feet fro		from the E/W Line County		County	
Surface:	G	16		26S	28E	G		1980	_	North	1980		East	Eddy	
BH:									$\dashv$						
13 Date Spudded		Pate T D R		15 Date R	ig Released		16	Date Compl		(Ready to Pro-	duce)		Elevations (I		
12/11/09 RE 18 Total Measur			10	19 Plug B	ack Measured De	pth	20	Was Direct	_	Survey Made	? 2			Other Logs Run	
	15400	o'		15373'						lo 21		None			
22 Producing Int 14543-153					Name										
23	10 (01		<del>)                                    </del>		SING REC	ORL	(Rep	ort all sti	ring	s set in w	rell)			_	
CASING SI			SHT LB /I		DEPTH SET			OLE SIZE		CEMENT			AMOU	NT PULLED	
13 3/8" 48#, 54 5#, 9 5/8" 40#, 43.5#,							17 1/2" 12 1/4"			2650 sx (In Place 500 sx (In Place)		<del></del>	0 0		
9 5/8"		4017,	40#	0-5927'			12 1/4"			3550 sx			0		
7"		2	3#, 26#		0-14543'			7 7/8"			250 sx			0	
SIZE	TOP		BO1	TOM LI	NER RECORD SACKS CEM	IENT I	SCREE	N	25 SIZ		TUBING	RECC		KER SET	
SIZE	101		1001	TOW	BACKS CLIV	ILINI	SCREE	.11		2 7/8"		14435		14435'	
26 Perforation	record (i	nterval, siz	ze, and nur	nber)						CTURE, CI					
					DEPTH INTERVAL 5918'				AMOUNT AND KIND MATERIAL USED  300 sx (9 5/8" csg patch)						
				14543-15373					38997 gal 20% NEFE						
		,.													
28 Date First Produ	etion		Product	ion Method (	Flowing, gas lift, p			TION	)	Well Statu	s (Prod	or Shut	n)		
6/2/10 (	Injectio											S	WD		
Date of Test	Hour	s Tested	Cho	oke Size	Prod'n For Test Period		Oil - Bb	ol	Gas	- MCF	Wate	r - Bbl	Gas	- Oil Ratio	
Flow Tubing Press	Casıı	ng Pressure		culated 24-	Oıl - Bbl		Gas	s - MCF	\	Vater - Bbl	<del>'</del>   '	Oıl Grav	rity - API - <i>(C</i>	orr)	
29 Disposition o	of Gas (Sc	old, used fo									30 Tes	Witnes	sed By		
31 List Attachm	ents										<u> </u>				
None		used at the	well, atta	ch a plat with	the location of the	e tempo	rary pit	Ti-Taradilan and							
•				-	ocation of the on-	•									
					Latitude			<del></del>		Longitude				NAD 1927 1983	
	ty that i	the infor	nation s	nown on bo	oth sides of this Printed			-			•	iowled		Ĭ	
Signature	Va	77	Jan	<b>4</b>	Name Stor	mi Da	ivis	Title. P	rodu	iction Assis	tant		Date.	<u>6/7/10</u>	
E-mail Addre	ss: sda	vis@ma	rbob con	n								_		<del>) /                                   </del>	
													7		
													$\mathcal{M}_{I}$		
													F. I.		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheasterr	n New Mexico	Northwestern New Mexico				
T. Anhy490'		T. Canyon		T. Ojo Alamo	T Penn A"		
T Salt	1580'	T. Strawn	11854'	T Kirtland	T. Penn "B"		
B. Salt 2380'		T. Atoka	12158'	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	14100'	T Pictured Cliffs	T. Penn "D"		
T 7 Rivers		T. Devonian	14494'	T. Cliff House	T. Leadville		
T. Queen		T. Silurian_		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T San Andres		T Simpson_		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T Gallup	T Ignacio Otzte		
T Paddock	<u>.</u>	T Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T Tubb		T Rustler		T Morrison			
T Drinkard_		T. Delaware Sand	2511'	T Todilto			
T Abo		T. Bone Spring	6267'	T. Entrada			
T. Wolfcamp	9217'	Т.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco-Canyon		T		T. Permian			
					OIL OR GAS		

			SANDS OR	ZONE
No. 1, from	to	No. 3, from	to	
	to	-		
,		WATER SANDS		
Include data on rate of	water inflow and elevation to which wate	r rose in hole.		

 No 1, from.
 to...
 feet.

 No. 2, from.
 to...
 feet.

 No. 3, from.
 to...
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								/