

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources ENTERED 2-15-10 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35008 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. NMNM0531075
---	--	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion. NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER _____ 2. Name of Operator STRATA PRODUCTION COMPANY 3 Address of Operator P O BOX 1030, ROSWELL, NM 88202-1030	7 Lease Name or Unit Agreement Name FORTY NINER RIDGE UNIT 8. Well No. #9 9. Pool name or Wildcat FORTY NINER RIDGE; DELAWARE
--	--

RECEIVED
JUN - 7 2010
NMOCD ARTESIA

4 Well Location Unit Letter <u>N</u> <u>330'</u> Feet From The <u>SOUTH</u> Line and <u>2630'</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>23S</u> Range <u>30E</u> NMPM County <u>EDDY</u>					
10 Date Spudded 02-19-2008	11 Date T D. Reached 03-20-2008	12 Date Compl. (Ready to Prod.) 06-08-08	13 Elevations (DF& RKB, RT, GR, etc.) 3159 KB	14. Elev Casinghead 3142'	
15 Total Depth 8951'	16 Plug Back T D 8942'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By NABOR'S	Rotary Tools ROTARY	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6888'-8847' DELAWARE				20 Was Directional Survey Made YES	
21 Type Electric and Other Logs Run SCHLUMBERGER EXPRESS; DLL/CNS			22. Was Well Cored YES		

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48# H-40 ST&C	492'	17 1/2"	600 SX CL "c"			
				1" 60 SX TO SURF.			
8 5/8	32# K-55 LT&C	3640'	11"	1200 SX POZ "C"			
				200 SX CL "C"			
5 1/2	BUTTRESS & 17# LT&C	8950'	7 7/8	625 SX LITE 400 SX "C"			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6800'	6800'
26. Perforation record (interval, size, and number) 8575-8585' (21 42 HOLES) 7688-7698' (21 42 HOLES) 7940-7950' (30 42 HOLES) 8214-8219' (21 42 HOLES) 8842-8847' (21 42 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				8575-8585-8842-8847	1000 GALS ACID & FRAC W/ 152000# 16/30		
				7688-7698'-7940-7950	1000 GALS ACID & FRAC W/ 240000# 16/30		
				8214-8219'	FRAC W/ 120000# 16/30		

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT			Well Status (Prod or Shut-in) PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
03/09/10	24	38/64"		176	162	456	
Flow Tubing Press 200#	Casing Pressure 800#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
			176	162	456	41	
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature E-mail Address fmorgan@stratanm.com Printed Name FRANK MORGAN Title VICE PRESIDENT Date 06/04/2010			
---	--	--	--

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>500'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>700'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>3375'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand <u>3606'</u>	T. Todilto	T.
T. Drinkard	T. Bone Springs <u>7500'</u>	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf.	500'	500'	Triassic Red- Bld
500'	3375'	2875'	Salt & Anhydrite
3375	3606'	371'	Anhydrite
3606	7500'	3894'	Sand & Shale
7500	7950'	450'	Lime & Shale