UNIȚED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See instructions and spaces for additional data on reverse side)

CD-XX-H5340

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

OVED -0137

WELL COMPLETION OR RECOMPLETION REPORT AND QCD ARTESIA 5. Lease Serial No.

											CIA	NMNM625	589			
1a. Type	of Well	X Oil W	ell Gas W	/ell	Dry	Other					(5. If Indian, A		Tribe	Name	
b. Type	of Completion		New Well	Worl	c Over	Deepen		Plug Back	· 🗆 [Diff.Res	vr,.	.Unit or CA	Agreem	ent Na	me and N	ío.
2. Name o	-										<u> </u>	Lease Nam	e and We	ell No.		
OXY US/							13-	Diama Na		696		Federa1	23 #1	16		
3. Address 3a. Phone No. (include area code)										de) s	9. API Well No.					
4 Locatio	0X 50250 on of Well (Rep	M101a	nd, TX 79	/ 1U in accorda	nce with I	Rederal regi	uiremer	43 <u>2</u> -	<u>685-57</u>	/1/		30-015-				
At surfa	_		-		inco with i	cuciai req	uncinci	113)			10	Field and P. Livings				, no .
110 54114	012 F	NL 509	FEL NENE	.(A)					FHTE	RED)	11	Sec., T., R.				<u>,1 E V</u>
At top pr	rod. interval re	ported bel	^{ow} 408 FN	IL 1876	FEL N	WNE(B)			1-2	1-19		Survey or A Sec 23	Area T22S	R31E		
At total depth and Full and Fu												County or I	ransn	13.S		
14. Date Spudded 15. Date T.D. Reached 16. Date Completed											ddy 7. Elevations	s (DF, RF	KB. RT			
	r;					L .	D & A		Read	y to Pro		. Dio vationi	3 (21,10	, 1(1	, Q <i>L</i>)	
1/21	/10	2/	28/10				5/10	/1 4 0				3539.9'	GL			
18. Total I	Depth: MD TVD		00'M 19. '6'V	Plug Bac	k T.D.: N	MD TVD	854 823		20.	Depth B	Bridge Plu	ig Set: MI TV				
21. Type F	Electric & Othe	r Mechan	ical Logs Run	(Submit c	opy of eac	h)			22. Wa	as well co	ored?	No [Yes (Su	bmit an	alysis)	
									Wa	as DST n	un 🖸	No	Yes (Su	_		
	RLA\MCFL\C		. 11						Di	rectional	Survey?	N _o	XYe	s (Subn	nit copy)	
23. Casing	and Liner Rec	cord (Repo	ort all strings s	et in well)												
Hole Size	Sıze/Grade	Wt.(#ft)			ı (MD)	Stage Ceme Depth		No.of SI Type of C		Sluri (B	ry Vol. BL)	Cement Top*		Amount Pulled		d
L4-3/4"	11-3/4"	H40-4	2 0	85	7'			600)	168		Surface		N/A		
10-5/8"	8-5/8"	J55-3	2 0	426	66'			115	0	361		Surface			N/A	
7-7/8"	5-1/2"	J55-1	7 0	869	90'	6022-43	343	152	18	452		Surface			N/A	
				<u> </u>												
						· · · · · · · · · · · · · · · · · · ·										
24. Tubing	g Record					· · · · · · · · · · · · · · · · · · ·				ļ					<u> </u>	
Size	Depth Set (MD) F	acker Depth (M	D) 5	Size	Depth Set	(MD)	Packer D	epth (MD) [Size	Depth Set	(MD)	Pack	er Depth (N	MD)
2-3/8"	8034		8023'													
25. Produc	ing Intervals					26. Perfor	ation R	ecord				· · · · · · · · · · · · · · · · · · ·	,			
	Formation		Top Bottom			Perforated Interval			Size			No Holes		Perf.	Status	
A) Delaware			8306'	8306' 8380'			8306-8380'			.44		29		open		
B)																
C)											_		ļ			
D)													ļ			
27. Acid, I	Fracture, Treatr	ment, Cem	nent Squeeze, I	Etc.							VED.	TED E	10 0		ann	<u> </u>
	Depth Interval							Amount and				IED LI	n n		UKU	—
83	306-8380'		43623g	WF GR	11 + 20)00g 7-1	L/2%	HC1 acid	1 + 17	770g	DF -20 6	R-16-+-7	45620#-	<u>-sd</u>		ـــــ
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											- A					<u> </u>
	ion - Interval A	· · · · · · · · · · · · · · · · · · ·	r	···		т					/	UIN	7		,	<u> </u>
Date First Produced 5/11/10	Test Date 5/18/10	Hours Tested 24	Test Production	Oil BBL - 96 .	Gas MCF 123	Water BBL 75	Oıl Gravi	ty				ዓሁ ወምቂAND MANAGEMENT ARLSBAD FIEIÐ ወምቸውያE				
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas (Oil	Well				×11			
Size open	Flwg SI 250	Press.	Hr. →	ввг 96	мсғ 123	ввь 75	Ratio		Status	Activ	ve - Sh	nut In				
	tion-Interval B		L.,		1 140	1/ 3	ь		<u> </u>	ACUIV	اد یا	IUC 111				
Date First	Test	Hours	Test	Oıl	Gas	Water	Oıl		Gas		Production	n Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravi	ty	Gravity							
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr.	Oil BBL -	Gas MCF	Water BBL	Gas (Ratio	Dil	Well Status		$ \wedge $	2				

20h D 1	on F-4	mucl C	 .				······································		·					
28b.Producti			Hours	Test	0:1	Gas	Water	Oil	Gas	Production Method				
Date First Test Produced Date			Tested	Production	BBL	MCF	BBL	Gravity	Gravity	r roduction Method				
Choke Size Tbg. Pres Flwg. SI		ess.	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
28c. Product	tion-Inter	val D												
Date First Test Produced Date		Hours Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity	Gas Gravity	Production Method				
Choke Tbg. Pre- Size Flwg. SI			Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Dispositi	ion of Gas	(Sold,	ised for	fuel, vented, e	tc.)									
30. Summa	30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers				
tests, in	ll import ncluding es and rec	depth	interval	orosity and co tested, cush	ntents the	reof: Core time tool	ed interval l open, fl	s and all drill-st owing and shut	em :-in					
Format	Formation		ор	Bottom		Descrip	ptions, Cor	ntents, etc.		Name	Top Meas.Depth			
										<u> </u>	4420'			
									Delaware Brushy (6722'			
				1				Bone Spr	_	8602'				
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27 27	, ,	Ü	1											
Buledu of Village and														
		In . (in al	1											
32. Addition	nal remar.	ks (incl	ude plug	gging procedu	·e):									
33. Circle en														
				full set req'd)		Geologic R		3. DST Report	4. Directional	Survey				
5. Sundry	Notice f	for plug	ging and	d cement verif	ication	6. Core A	nalysis	7. Other						
34. I hereby	certify th	at the f	oregoin	g and attached	informatio	on is comp	lete and co	orrect as determi	ned from all availa	ble records (see attached i	nstructions)*			
Name (ple	ase print) <u>Da</u>	avid S	Stewart			· · · · · · · · · · · · · · · · · · ·	T	itle <u>Sr. Reg</u> u	ılatory Analyst				
	1			11										
Signature	1	<u>~ ′</u>	15/	4/				D	ate	110				
						gr ¹								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.