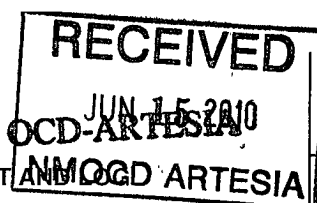


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

RM

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM62589

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
OXY USA Inc.

3. Address
P.O. Box 50250 Midland, TX 79710

3a. Phone No. (include area code)
16696
432-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 612 FNL 509 FEL NENE(A)
At top prod. interval reported below 408 FNL 1876 FEL NWNE(B)
At total depth 380 FNL 2000 FEL NWNE(B)

5. Lease Name and Well No.
Federal 23 #16

9. API Well No.
30-015-37341

10. Field and Pool, or Exploratory
Livingston Ridge Delaware

11. Sec., T., R., M., or Block and
Survey or Area
Sec 23 T22S R31E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
1/21/10

15. Date T.D. Reached
2/28/10

16. Date Completed
☐ D & A ☒ Ready to Prod.
5/10/10

17. Elevations (DF, RKB, RT, GL)*
3539.9' GL

18. Total Depth: MD 8690'M
TVD 8376'V

19. Plug Back T.D.: MD 8546'M
TVD 8230'V

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TDLD\HRLA\MCF\CNL\GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	H40-42	0	857'	---	600	168	Surface	N/A
10-5/8"	8-5/8"	J55-32	0	4266'	---	1150	361	Surface	N/A
7-7/8"	5-1/2"	J55-17	0	8690'	6022-4343	1528	452	Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8034'	8023'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	8306'	8380'	8306-8380'	.44	29	open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Delaware	8306'	8380'	8306-8380'	.44	29	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8306-8380'	43623g WF GR11 + 2000g 7-1/2% HCl acid + 17770g DF-200R-16 + 75620#-sd

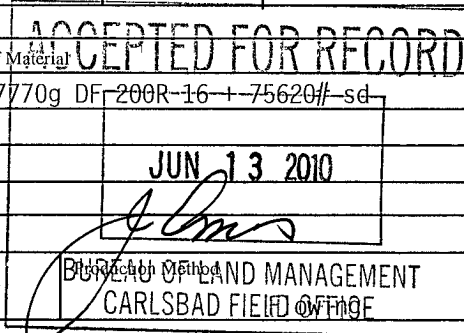
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
5/11/10	5/18/10	24	→	96	123	75		
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
open	250			96	123	75		Active - Shut In

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bureau of Land Management Kerrville JUN 02 2010 Conservation Division Cedar Hill Field				Delaware	4420'
				Brushy Canyon	6722'
				Bone Springs	8602'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 6/1/10