

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No

NMNM2748

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr,  
☐ Other

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

GISSLER B #61

9. API Well No

30-015-37675 S1

10. Field and Pool, or Exploratory  
LOCO HILLS GLORIETA YESO11. Sec., T., R., M., on Block and Survey or Area  
SEC 11, T17S, R30E12. County or Parish  
EDDY CTY13. State  
NM17. Elevations (DF, RKB, RT, GL)\*  
3717' GL

2. Name of Operator

BURNETT OIL, CO., INC.

3. Address

801 CHERRY ST. UNIT #9 FORT WORTH, TX 76102

3a. Phone No (include area code)

(817) 332-5108

4. Location of Well (Report location clearly and in accordance with Federal requirements\*)

At Surface

UNIT K, 1486' FSL, 2300' FWL

At top prod. interval reported below

At total depth

SAME AS SURFACE

14. Date Spudded

4/06/2010

15. Date T. D. Reached

4/18/2010

16. Date Completed 6/08/2010

☐ D&A ☒ Ready to Prod18. Total Depth: MD  
TVD 6104' TVD19. Plug Back T.D.: MD  
TVD 6103' TVD20. Depth Bridge Plug Set. MD  
TVD N/A

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DLL, MICRO-G, SD, DSN, SPEC GR, BOREHOLE CSA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
14.75"	10.75" H	32.75#		415'		820 SX C	116	SURFACE	0
8.75"	7" K	23.00#		6104'		2267 SX C	627	SURFACE	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	5337'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
Loco Hills Gloreita Yeso			5371'-5838'	0.40	46	2 SPF
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5371'-5838'	2500 GALS 15% NEFE ACID
5371'-5838'	Slick Water Frac w/1,014,678 gals WTR w/265,933# 40/70 Sand & 30,000# 100 Mesh Sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/08/10	6/13/10	24	→	207	250	1020	38.3	.84	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN 22 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold through Gissler B #3-3 Battery to DCP Midstream

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				ALLUVIUM	SURFACE
				ANHYDRITE	264'
				SALT	442'
				BASE SALT	1207'
				YATES	1389'
				SEVEN RIVERS	1661'
				QUEEN	2268'
				GRAYBURG	2673'
				SAN ANDRES	2980'
				GLORIETA	4462'
				YESO	4544'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. **DEVIATION SURVEY**

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **MARK A. JACOBY**Title **ENGINEERING MANAGER**

Signature

*Mark A. Jacoby*

Date

*6/14/2010*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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