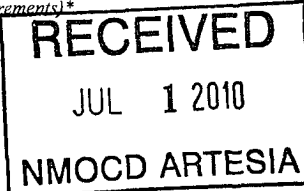


UNITED STATES
DEPARTMENT OF THE INTERIOR **OCD-ARTESIA**
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No LC-060524	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____		6 If Indian, Allottee or Tribe Name	
2 Name of Operator Cimarex Energy Co. of Colorado		7 Unit or CA Agreement Name and No	
3 Address 600 N. Marienfeld St., Ste. 400; Midland, TX 79701		8 Lease Name and Well No Poseidon 3 Federal No. 3	
3a Phone No. (include area code) 432-571-7800		9 API Well No 30-015-36823	
4 Location of Well (Report Location clearly and in accordance with Federal requirements)* At surface 250 FSL & 1330 FWL At top prod interval reported below 501 FSL & 1347 FWL At total depth 732 FSL & 1345 FWL		10 Field and Pool, or Exploratory Loco Hills; Glorieta-Yeso ✓	
		11 Sec, T, R, M, on Block and Survey or Area 3-17S-30E	
14 Date Spudded 03.07.10		15 Date T.D Reached 03.16.10	16 Date Completed 04.11.10 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod
18 Total Depth MD 5614' TVD 5545'		19 Plug Back TD MD 5550' TVD 5483'	17 Elevations (DF, RKB, RT, GL)* 3709' GR



21 Type Electric & Other Mechanical Logs Run (Submit copy of each) SDLT-DSNT-DLLT-MGRD-GR	22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14"	11 1/2"	42	0'	414'		350 sx C		0'	
11"	8"	24	0'	1325'		625 sx POZC/C		0'	
7"	5 1/2"	17	0'	5682'		800 sx POZC/PVL		0'	

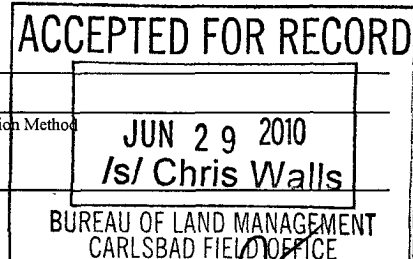
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	4541'								

25 Producing Intervals								26 Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Blinebry	4920'	5300'	Blinebry 4920-5300'	0.41	50	Open			
B) Paddock	4580'	4825'	Paddock 4580-4825'	0.41	45	Open			
C)									
D)									

27 Acid, Fracture, Treatment, Cement Squeeze, etc		Amount and Type of Material	
Depth Interval			
4920-5300'	1535 gal 15% HCl, 949511 gal slick water, 31528# 100 mesh sand, and 297504# 40/70 white sand		
4580-4825'	2016 gal 15% HCl, 1259038 gal slick water, 36790# 100 mesh sand, and 411688# 40/70 white sand		

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity (BTU)	Production Method
04.11.10	04.16.10	24	→	50	102	506	38	1.389	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
open	SI 80	80	→				2040	Producing	

28 Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Glorieta Blinebry	4474' 5047'

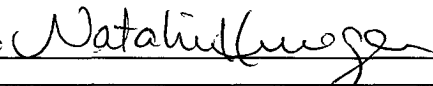
32. Additional remarks (include plugging procedure)

04.07.10 Installed Wood Group submersible pump.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other C-102, Inclination report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Natalie Krueger Title Regulatory
 Signature  Date June 15, 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction