

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-37468

2 Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC)

7. Type of Completion.

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation.

5 Lease Name or Unit Agreement Name

MYOX 6 State Com

6 Well Number.

12H

JUL 1 2010

NMOCD ARTESIA

9 OGRID

14049

10. Address of Operator

P.O Box 227

Artesia, NM 88211-0227

11 Pool name or Wildcat

Delaware River; Bone Spring

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

A

6

26S

28E

A

660

North

330

East

Eddy

BH:

6

26S

28E

1

682

North

278

West

Eddy

13 Date Spudded

2/9/10

14 Date T D Reached

2/22/10

15. Date Rig Released

2/25/10

16 Date Completed (Ready to Produce)

6/16/10

17. Elevations (DF and RKB, RT, GR, etc) 3019' GR

18. Total Measured Depth of Well

10906'

19 Plug Back Measured Depth

10848'

20 Was Directional Survey Made?

Yes

21. Type Electric and Other Logs Run

DSN, DLL

22 Producing Interval(s), of this completion - Top, Bottom, Name

6610-10825' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	393'	17 1/2"	450 sx	0
9 5/8"	36#	2281'	12 1/4"	900 sx	0
5 1/2"	17#	10903'	7 7/8"	1625 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN	SIZE	DEPTH SET	PACKER SET
2 7/8"	5895'	5895'					

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHED

PRODUCTION

Date First Production 6/26/10 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
6/27/10	24	32/64"		510	5873	2560	
Flow Tubing Press. 2000#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
	820#						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Donnie Hill

31 List Attachments

Logs, Deviation Report & Directional Surveys

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 6/29/10

E-mail Address: sdavis@marbob.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 450'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2135'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring 6058'		T. Todilto	
T. Abo	T. Bell Canyon 2326'		T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3243'		T. Wingate	
T. Penn	T. Brushy Canyon 5078'		T. Chinle	
T. Cisco-Canyon	T. Morrow		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

MYOX 6 State Com #12H
Form C-105
30-015-37468
Eddy County, NM

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10393', 10527', 10692', 10825' (32)	10393-10825'	Acdz w/2197 gal 7 1/2% NEFE, Frac w/335424# sand & 324239 gal fluid
9760', 9905', 10050', 10195' (32)	9760-10195'	Acdz w/2601 gal 7 1/2% NEFE, Frac w/330392# sand & 325226 gal fluid
9130', 9275', 9420', 9565' (32)	9130-9565'	Acdz w/3135 gal 7 1/2% NEFE; Frac w/330568# sand & 322970 gal fluid
8500', 8645', 8790', 8935' (32)	8500-8935'	Acdz w/3073 gal 7 1/2% NEFE; Frac w/328122# sand & 321132 gal fluid
7870', 8015', 8160', 8305' (32)	7870-8305'	Acdz w/2998 gal 7 1/2% NEFE, Frac w/332040# sand & 328569 gal fluid
7240', 7385', 7530', 7675' (32)	7240-7675'	Acdz w/3000 gal 7 1/2% NEFE, Frac w/327496# sand & 328146 gal fluid
6610', 6755', 6900', 7045' (32)	6610-7045'	Acdz w/3842 gal 7 1/2% NEFE, Frac w/342549# sand & 322800 gal fluid