

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other: _____

2. Name of Operator
STRATA PRODUCTION COMPANY

3. Address
P O BOX 1030, ROSWELL, NM 88202-1030

3a. Phone No. (include area code)
(575) 622-1127

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FSL & 2630' FWL.

At top prod. interval reported below

At total depth 8951' & 8214'

14. Date Spudded
02/19/2008

15. Date T.D. Reached
03/20/2008

16. Date Completed
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.
NMNM0531075

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Nm 70951 C

8. Lease Name and Well No.
FORTY NINER RIDGE UNIT 9

9. AFI Well No.
30-015-35008

10. Field and Pool or Exploratory
FORTY NINER RIDGE; DELAWARE

11. Sec., T., R., M., on Block and
Survey or Area
S10, T23S, R30E

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3159' KB

18. Total Depth: MD 8951'
TVD

19. Plug Back T.D.: MD 8942'
TVD 7436'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

SCHLUMBERGER EXPRESS; DLL/CNL

22. Was well cored? ☐ No ☒ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	133/8"-H-40	48#	SURFACE	492'	492'	600SX CL "C"			
						1"-60SX		CIRC.	
11"	8 5/8" - K:55	32#	SURFACE	3640'	3640'	1200SX POZ C			
						200SX CL "C"		CIRC.	
7 7/8"	13	17#	SURFACE	8950'	8950'	625 SX LITE			
						400SX CL "C"		CIRC.	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"		6823	5 1/2"					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	3606'	7500'	7688'-7690' & 7940-7950	.42	30	OPEN
B) DELAWARE	3606'	7500'	8214-8219'	.42	31	OPEN
C) DELAWARE	3606'	7500'	8575-8585'	.42	30	OPEN
D) DELAWARE	3606'	7500'	8842-8847'	.42	21	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7688'-7690'	FRAC W/ 236000# 16/30 AND 30# GEL
8214-8219'	FRAC W/ 190000# 16/30 AND 30# GEL
8575-8585'	FRAC W/ 101000# 16/30 AND 30# GEL
8842-8847'	FRAC W/ 150000# 16/30 AND 30# GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/9/10	24 HRS	→	176	162	456	41.0		GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
38/64"	SI 200#	800#	→	176	162	456		PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

RECEIVED
JUL 1 2010
NMOCD ARTESIA

ACCEPTED FOR RECORD
JUN 25 2010
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

ME

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELEWARE DELEWARE	8214' 8842'	8219' 8847'	SAND & SHALE SAND & SHALE	DELAWARE DELAWARE	7603' 7603'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) FRANK MORGAN

Title VICE PRESIDENT

Signature

Date 06/04/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.