Submit 3 Copies To Appropriate District	State of No	ew Mexico		Form C-103 /
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals an	nd Natural Resources	WELL API NO.	May 27, 2004
District II	OIL CONSERVA	ATION DIVISION	30-015-35263	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease	
000 Rio Brazos Rd , Aztec, NM 87410		NM 87505		EE 🗌
<u>District IV</u> 220 S. St Francis Dr., Santa Fe, NM 37505	Santa i O,	1414 07505	6. State Oil & Gas Lease	No.
SUNDRY NOTIC	CES AND REPORTS ON V		7. Lease Name or Unit Ag	greement Name
DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS)			Neo State Com	
. Type of Well: Oil Well	Gas Well 🛛 Other 🔲		8. Well Number	
. Name of Operator		MOCD ARTESIA	9. OGRID Number	
Cimarex Energy Co. of Colorado	İ	T SOLO	162683	
6. Address of Operator		-	10. Pool name or Wildcat	
500 N. Marienfeld, Ste. 600; Mid	land, TX 79701	BECEINED	Cottonwood Draw; Mor	row (G)
Well Location	fact from the North	th line and 760	feet from the West	lino
SHL Unit Letter D: 660 Section 32Township	feet from the <u>Nort</u> 5S Range	th line and 760 26E NMPM	County Eddy	_line
Section 32 Township		ther DR, RKB, RT, GR, etc.		
it or Below-grade Tank Application 🔲 or	3421' GR Closure □			1
it type Depth to Groundwater	Distance from neares	t fresh water well	Distance from nearest surface wa	ter
t Liner Thickness:	Below-Grade Tank: Volume	bbls; Cor	struction Material	
	ppropriate Box to Indi		*	
NOTICE OF INT			SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON			ING CASING
TEMPORARILY ABANDON  PULL OR ALTER CASING		☐ COMMENCE DR	<del></del>	A L
	Cisco/Wolfcamp, Chg Lo		II 30b	
3. Describe proposed or completed			vo mantinant datas insludina	actimated data of
starting any proposed work). SE recompletion.				
he Neo State Com No. 1 is permi	tted as a vertical Morro	w test. Cimarex propos	es to change the location	from NWNW 32-
5S-26E to NENE 32-25S-26E and		· · · · · · · · · · · · · · · · · · ·	<del>-</del>	
lans.			·	_
ermitted Location		Proposed Location		
2-25S-26E		32-25S-26E		
60 FNL & 760 FWL		SHL 660 FNL & 660	FFL	
ddy County, NM		BHL 660 FNL & 660		
,		Eddy County, NM	_	
		, ,,		
hereby certify that the information a	bove is true and complete	to the best of my knowleds	ge and belief. I further certify (	that any pit or below-
IGNATURE, Nata Wil	nico TITLE	Regulatory Analyst	DATE June 29	
ype or print name Natalie Krue	ger	nkrueger@cimarex.co	m Telephone No. 43	2-620-1936
For State Use Only	oman addiess.	wogot (worthur ex.et	1 Stephone 110. 43	
	~~~	TILE () 4 3-	×	Dinh at a
APPROVED BY: Line Approval (if any).	<u> </u>	TLE GOALOGY	DATE	

## C-103 - Neo State Com No. 1

Revised Drilling Plan
32-25S-26E – Eddy County, NM

Drill to 8%" vertical TD @ 9400' and log. Set 7" 26# P-110 LTC from 0-8968 and 2%" 2.18# FG IJ tbg from 8698 to 9400' and cement with:

Stage 1: Lead: 120 sacks 50:50 Poz H + 5% Salt + 0.3% Fluid Loss (FL-52A) + 10% Bentonite + 0.125% Cello Flake + 5 lbs/sx Extender LCM-1 wt 11.8, Yield 2.45, Tail: 450 sacks 15:61/11 Poz H: CSE-2 + 2% Potassium Chloride + 0.75% EC-1+ 0.4% Cement Retarder CD-32 + 3 lbs per sx LCM-1 + 0.5% Fluid Loss FL-52A, Wt 13.2, Yield 1.61.

Stage 2: Lead: 525 Sacks 50:50 Poz C + 5% Salt + 0.6% Fluid Loss (FL-52A) + 10% Bentonite + 0.125% Cello Flake + 5 lbs/sx Extender LCM-1 Mixed at 11.5 ppg. Yeild 2.53 cuft/sx, 14.31 gal/sx Fresh Water, Tail: 200 sacks C + 0.25% Cello Flake + 5 lbs per sx LCM-1. Mixed at 14.8 ppg, Yeild 1.33 cuft/sx, 5.81 gal/sx Fresh Water.

Then use fiberglass + cement as kick off plug to kick off the 6%" hole @ 9028.' Drill to TD and run Peak Completion Liner.