Office District 1  Energy, Minerals a	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004 WELL API NO.		
1301 W. Grand Ave, Artesia, NIVI 60210	OIL CONSERVATION DIVISION					
1000 Rio Brazos Rd. Aztec. NM 97410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE State Oil & Gas Lease No. E-742		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name  Mesquite State			
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other	RECE	VED	8. Well Number 2			
2. Name of Operator COG Operating LLC	JUL \$	2010	9. OGRID Number <b>229137</b>			
3. Address of Operator	JUL .	7 2010	10. Pool name or Wildo			
550 W. Texas Ave., Suite 1300 Midland, TX 79701	NMOCD A	RTESIA	Empire; Glorieta Yeso,	East 96610	ļ	
Well Location  Unit Letter L: 2310 feet from the South line and 990 feet from the West line						
Section 20 Township 175			<del>-</del>	County Eddy		
11. Elevation (Show wh		RT, GR, etc.)	raide and			
Pit or Below-grade Tank Application  or Closure	3639' GR				ţ	
Pit typeDepth to GroundwaterDistance from near	rest fresh water wel	l Dista	nce from nearest surface wat	er		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  TEMPORARILY ABANDON  CHANGE PLANS  PULL OR ALTER CASING  MULTIPLE COMPL	СОМ	EDIAL WORK	LING OPNS. P AN	RING CASING		
OTHER:	□ OTHE	ER: Deepen	iing	$\boxtimes$		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
5/7/10 TIH w/ retainer & set @ 3820. Squeezed off Perfs w/ 300sx C. lead, 300sx C. tail. Test to 2500#, good.						
5/10/10 Drill cmt & new open hole, TD 5/13/10 @ 5438' . 5/14/10 Run 128jts 4", L80 11.6# @ 5427'. DV tool @ 4266-4269'. Cmt stage w/ 130sx C, circ 85sx.						
5/17/10 Drill out DV tool.						
5/28/10 Pressure test to 5000# for 30min, good. 6/2/10 Perf Lower Blinebry 5000 - 5200, 1 SPF. 6/3/10 Acidize w/ 3,500 gals 15% HCL acid. Fra CBP @ 4930'. Perf Middle Blinebry 4700 Frac w/ 122,163 gals gel, 148,986# 16/3 CBP @ 4630'. Perf Upper Blinebry 4400 Acidize w/2,420 gals 15% HCL acid.Fra	ac w/ 114,850 g ) - 4900, 1 SPF 0 Ottawa sand   - 4600, 1 SPF	, 24 holes. <i>I</i> , 30,414# Si ,24 holes.	Acidize w/ 3,600 gals 1 berprop.	5% HCL acid.		
Siberprop. 6/8/10 Drill out CBP's. PBTD @ 5379'.						
6/10/10 Ran 139 jts of 2-7/8" J55, 6.5# tbg, SN @	D 4166'.					
6/11/10 RIH w/ 2-1/2 x 2 x 20' pump. 6/14/10 Turn to production.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE JAMEN 1	TITLE Agen	t for COG	DATE_ <u>7/1/</u>	10		
Type or print name  For State Use Only  Chasity Jackson  E-mail address: cjackson@conchoresources.com  Telephone No. 432-686-3087						
APPROVED BY:	ritle(	20/09/57	DAT	E7/12/2010		

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