

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Injector		5 Lease Serial No IC-058481
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other _____		6 If Indian, Allottee or Tribe Name
2 Name of Operator EnerVest Operating, LLC		7 Unit or CA Agreement Name and No
3 Address 1001 Fannin Street, Suite 800, Houston, Tx 77002-6707		8 Lease Name and Well No WLH GAS Unit #33
3a. Phone No (include area code) 713.495.1514		9 API Well No 30-015-37019
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1980' FSL and 2380' FWL (Unit K) At top prod interval reported below At total depth		10. Field and Pool, or Exploratory Loco Hills; Qu-GB-SA ✓
14. Date Spudded 1/06/09		11 Sec., T., R., M., or Block and Survey or Area Sec. 11, T18S-R29E
15. Date T.D. Reached 1/11/09		12. County or Parish Eddy County
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/16/10		13 State NM
18. Total Depth MD 2795		17. Elevations (DF, RKB, RT, GL)* 3514' GL, 12', RKB
19. Plug Back T.D. MD 2767		
20. Depth Bridge Plug Set MD TVD		
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CHL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	Surf	390		325 sxs		Surf	
	J-55								
7-7/8	4-1/2	10.5	Surf	2784		600 sxs		Surf	
	J-55								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	2604	2600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A)			2620-2648	0.5	174	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2620-2648	Acidize w/5000 gal 15% NEFE-HCL, Frac using 30000# 16/30 Brady

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
									ACCEPTED FOR RECORD JUL 17 2010 /s/ Chris Walls BUREAU OF LAND MANAGEMENT CARL SPAD FIELD OFFICE
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				T. Salt	400
				B. Salt	920
				Yates	1045
				7 Rivers	1925
				Queen	2135
				Grayburg	2510
				G4 Sand	2632

32. Additional remarks (include plugging procedure):

Pit Closure on 01/11/10

Injection commenced on 6/18/10

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Shirley GalikTitle Sr. Regulatory Technician

Signature

Shirley Galik / SmDate 7/01/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.