Office Energy Minora	State of New Mexico		Form C-103 June 19, 2008
District I Energy, Withera 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources bbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSEI	District II		30-015-37845
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE   FEE   □	
100 Rio Brazos Rd., Aztec, NM 87410 Instrict IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		K-3630-2	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name  Aid State	
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number #6
2. Name of Operator	REC	EIVED	9. OGRID Number
Nadel and Gussman HEYCO, LLC	111 0 1 2010		258462
3. Address of Operator	JUL	2 1 2010	10. Pool name or Wildcat
P.O. Box 1936, Roswell, NM 88202	NMOCD ARTESIA		Empire Glorieta-Yeso
4. Well Location			
Unit Letter H: 2310 feet from the North line and 330 feet from the East line			
Section 13 Township 17S Range 28E NMPM EDDY County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3701' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORT TEMPORARILY ABANDON  CHANGE PLANS COMMENCE DR		<del></del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			
DOWNHOLE COMMINGLE			
OTHER		OTHER Production	and One Board
OTHER:		OTHER: Producti	on Csg and Cmt Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
7/15/10 – TD @ 5400' Hole Size 7 7/8", Run 148 Jts. 5 1/2" 17# J-55. Depth 5400'. Centralizers @2x 5360.87, 2x 5323.88, 5249.99, 5177.23, 5103.86, 4955.90, 4881.74, 4807.88, 4664.30, 4592.00, 4520.14, 4374.00, 4302.35, 4228.76, 4082.94, 4010.96, 3937.93, 3865.02. Cemented w/ Lead: 550 sks 50/50 POZ C+10%Gel+2/10%C=12+5%Salt+.25%R-38, wt 11.90, Yield 2.37, gal/sk 13.52. Tail:300 sks Starbound "C"+5/10% FL-10+2/10%C-15+3#Gilsonite+3%Salt+.25%R-38, wt 13.20, Yeild 1.69, gal/sk 7.72. Displacement 123.5 bbls. Fresh water, bump plug w/118 bbls. No problems w/csg or Cmt jobs. Plug dn @ 2:40 p.m. 7/15/10. Bump Plug @ 1900 psi. Plug Float held, circ 140 sks cmt to pit. Release Rig @ 10:00 pm. 7/15/10.			
See also attached:Summary Csg and Cmt Report, Tally, Cmt Report from Rising Star. Borehole Volume Plot Log, Dual Laterolog Micro-Guard Log, Spectral Density Dual Spaced Neutron Com Log.			
Spud Date: Ri	ig Release Da	te: 7/15	5/10
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE augh. Til T	ITLE Pro	oduction Analyst	DATE 7/19/10
Type or print name: Tammy R. Link E-mail address: tlink@heycoenergy.com PHONE: 575-623-6601  For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TLE FIEL	d supv-	DATE 7-26-10
Prod. Csq. Shall be press. tested prior to commencing completion operations			