Submit To Appropriate District Office State of New Mexico Form C State Lease - 6 copies Revised June 10, 200 Fee Lease - 5 copies Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 30-015-37539 District II Oil Conservation Division 1301 W Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE 🗔 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe. NM 87505 State Oil & Gas Lease No. District IV 1220 S St Francis Dr , Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la Type of Well 7 Lease Name or Unit Agreement Name OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER b. Type of Completion G J WEST COOP UNIT NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. **OVER** 2. Name of Operator 8 Well No. COG Operating LLC 211 3 Address of Operator 9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558 550 W. Texas Ave., Suite 1300 Midland, TX 79701 JUL 1 3 2010 4 Well Location C 330 Feet From The Feet From The West Line 17S 29E Section **NMPM** Township County 13. Elevations (DF& RKB, RT, GR, etc.) 10 Date Spudded 11. Date T D Reached 14 Elev. Casinghead 12 Date Compl (Ready to Prod) 5/10/10 5/16/10 3582 GR 6/8/10 15 Total Depth 16 Plug Back T.D. 17 If Multiple Compl. How Many 18 Intervals Rotary Tools Cable Tools Drilled By 5534 20 Was Directional Survey Made 19 Producing Interval(s), of this completion - Top, Bottom, Name 3964 - 5270 Blinebry 22 Was Well Cored 21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS No 23. **CASING RECORD** (Report all strings set in well) CASING SIZE WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8 363 17-1/248 950 8-5/8 24 866 11 1200 5-1/2 17 7-7/8 5576 900 LINER RECORD 25 24. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 5040 2 - 7/8Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 3964 - 4230 - 1 SPF, 26 holes Open DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4500 - 4700 - 1 SPF, 26 holes Open 3964 - 4230See attachment 4790 - 4990 - 1 SPF, 26 holes Open 4500 - 4700See attachment 5070 - 5270 - 1 SPF, 26 holes Open 4790 - 4990See attachment 5070 - 5270See attachment **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in) 6/20/10 2-1/2" x 2-1/4" x 24' pump Producing Hours Tested Date of Test Choke Sıze Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 6/21/10 24 188 80 508 Flow Tubing Calculated 24-Casing Pressure Oil - Bbl. Oil Gravity - API - (Corr) Gas - MCF Water - Bbl. Press Hour Rate 38.7 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Kent Greenway SOLD 30 List Attachments Logs, C102, C103, Deviation Report, C104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Signature Name Chasity Jackson Title Agent for COG Date 7/12/10 E-mail Address cjackson@conchoresources.com Phone 432-686-3087

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwe	Northwestern New Mexico		
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates <u>884</u>	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen 1739	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 2448	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta 3872	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota	Т		
T. Blinebry	T. Gr. Wash_	T. Morrison	T.		
T.Tubb <u>5349</u>	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Spring	T. Entrada	T		
T. Abo	T.Yeso 3936	T. Wingate	T.		
T. Wolfcamp	T.Mississippian	T. Chinle	T.		
T. Penn	T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	T.		

			SANDS OR Z	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of w	vater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

	From	То	In Feet	Lithology		From	То	Thickness In Feet	Lithology
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GJ WEST COOP UNIT #211 API#: 30-015-37539 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3964 - 4230	Acidize w/ 3,000 gals acid.
	Frac w/100,060 gals gel, 98,616# 20/40 Ottawa Sand,
	25,659# 16/30 CRC sand.

27. ACID, SHOT, FRA	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4500 - 4700	Acidize w/3,500 gals acid.
	Frac w/115,100 gals gel,146,647# 20/40 Ottawa Sand,
	32,439# 16/30 CRC sand.

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 4990	Acidize w/3,500 gals acid.
	Frac w/116,568 gals gel, 145,210# 20/40 Ottawa Sand,
	34,051# 16/30 CRC sand.

27. ACID, SHOT, FR	ACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5030 - 5230	Acidize w/3,500 gals acid.
	Frac w/116,055 gals gel, 147,765# 20/40 Ottawa Sand,
	34,144# 16/30 CRC sand.