

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

RECEIVED

JAN 21 2004

OCD-ARTESIA

WELL API NO. 30-015-32618
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 10
Well No. 4
Pool name or Wildcat Pierce Crossing Bone Spring
Unit Letter <u>K</u> : <u>2250</u> Feet From The <u>South</u> Line and <u>2250</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 2967

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

Name of Operator  
Pogo Producing Company

Address of Operator  
P. O. Box 10340, Midland, TX 79702-7340

Well Location  
Unit Letter K : 2250 Feet From The South Line and 2250 Feet From The West Line  
Section 10 Township 24S Range 29E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
2967

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Capstar #14. Spud well @ 0400 hrs 11/05/03. Drld 17-1/2" hole to 572'. TD reached @ 01:30 hrs 11/06/03. Ran 13 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 600 sks 35:65 POZ C @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 100 sks to surface. Plug down @ 14:00 hrs 11/06/03. WOC 23 hrs. Make cut-off. Weld on WH. NU BOP's & test ok.

Intermediate Csg - Drld 11" hole to 2852'. TD reached @ 12:00 hrs 11/10/03. Ran 65 jts 8-5/8" 32# J-55 ST&C csg. Cmt w/ 650 sks 35:65 POZ C @ 12.4 ppg followed by 200 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 30 sks to surface. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 8000'. TD reached @ 20:30 hrs 11/19/03. Logged well w/ Baker Atlas. Ran 182 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 550 sks Cl "C" + additives @ 14.09 ppg. Cmt'd 2<sup>nd</sup> stage w/ 1000 sks Cl "C" + additives @ 14.09 ppg. CBL ran 12/19/03. TOC @ 1520.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Wright

TITLE

Sr. Operation Tech

DATE

01/09/04

TYPE OR PRINT NAME

Cathy Wright

432-685-8100

TELEPHONE NO.

(This space for State Use)

FOR RECORDS ONLY

JAN 22 2004

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: