Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Porm C-105
Revised March 25, 1999

Santa Fe, NM 87505

WELL API NO. 30-015-33045	
5. Indicate Type of Lease STATE FEE	
State Oil & Gas Lease No	

1000 Rio Brazos Rd., Aztec, NM 87410							h	State Oil & Gas Lease No							
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505							VB-0516								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							200								
1a. Type of Well: OIL WELL GAS WELL DRY CTHER								7. Lease Name or Unit Agreement Name							
b. Type of Completion: NEW WORK DEEPEN DIFF. WELL OVER BACK RESVR. OTHER Black River 35 State Com Black River 35 State Com Black River 35 State Com BECEIVED															
WELL / O	VER	BACK_	RESVR.	ro 🗌	HER				+	8. W	ell No.		REC	EIVED	
2. Name of Operator Mewbourne Oil Company 14744								#2 JAN 2 0 2004							
3. Address of Operator							-	9. Pool name or WIGOD-ARTESIA							
PO Box 5270 Hobbs, NM 88240							\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Morrow /	anls	ha		Morro	w		
4. Well Location	····								-		= (J , J				
Unit Letter	A	_: 660	Feet F	rom The_	North				0	Fe			East_	Line	
Section	35			ship		Rang	ge	26E		NMPN		Eddy	4 771	County	
10. Date Spudded 10/23/03	Date T. 11/29/0	D Reached 3		. Date Co /21/03	mpl. (Ready to Prod.)		13. E 3232		F& RKB, RT, GR, etc.)				14. Elev. Casinghead 3232		
15. Total Depth 12030	1	6. Plug Back 1950		Z	Multiple Compl. How ones?	Many	<u>'</u>	18. Intervals Drilled By	s	Rotary Tools Cable Tools				ools	
19. Producing Inter 11677'-11859'			on - Top, E	ottom, N	ame						No)		onal Survey Made	
21. Type Electric ar DDL/DN/GR/C	nd Other BL	Logs Run								21. No	Was Wel	l Cored			
23.	·····		CAS	SING R	ECORD (Report	all st	rings	set in wel	1)	L					
CASING SIZE	3	WEIGHT			DEPTH SET		HOL	E SIZE		CEMENTI		ORD	Aì	MOUNT PULLED	
13 3/8"		48				17 1/2"			500 1400						
9 5/8" 5 1/2"			17		3955' 12030		12 ¼" 8 ¾"			1050					
					12030					-	-				
		····													
24.	L			LIN	IER RECORD				25.		TUBIN	G RE	CORD		
SIZE	TOP		BOTTOM			SCI	REEN SIZ		SIZ			TH SE	I SET PACKER SET		
									2 7	/8"	110	90		11075	
26. Perforat		,	•	,				D, SHOT, I NTERVAL		ACTURE, C AMOUNT					
111/07/1110/01/10/10/11 00/07/00/01/07/07/07/07/07/07/07/07/07/07/07/07/07/					116	11677-11859 Frac with 1000 gals 7.5% NeFe HCL & 40000 70Q binary foam carrying 40000# 20/40 Interp					#				
11480'-11590' (39', 78 holes, 2 SPF, 0.24" EHD, 6.5 GC, 21.4" Penetration				" Penetration)	11480'-11590'				Frac with 2000 gals 7.5% NeFe HCl & 40000 gals 40# 70Q binary foam carrying 40000# 20/40 Interprop				‡ 70Q		
						<u> </u>	7(EY ^			<u> </u>					
28 PRODUCTION															
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) flowing Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) flowing															
Date of Test 01/13/04	Hours 24	Tested	Choke Si	ze	Prod'n For Test Period		– Bbl			- MCF		er - Bb	ol.	Gas - Oil Ratio 175000	
Flow TP	Casing	Pressure	48/64 Calculate		Oil - Bbl.		Gas -			Water - Bbl.	42	Oil Gr	ravity - A	PI - (Corr.)	
							t Witnessed By Young								
30. List Attachments C104 & E. Locis, Deviation Survey															
8 E. Le		1			sides of this form as	true d	and co	mplete to t	he i	best of my k	nowledg	ge and	belief	*···	
Name: NM Yo	oung,/	<i>!</i>			Printed										
Signature	Signature Title District Manager Date 01/16/04														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	TION TOPS IN CONFORMA						
	tern New Mexico	Northwestern New Mexico					
C. Reef	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn10394	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	10813	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	1. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb	T. Delaware Sand 1932	T.Todilto					
T. Drinkard	T. Bone Springs 5284	T. Entrada	L.				
T. Abo	T. Morrow 11460		L				
T. Wolfcamp8706	TBarnett11868_	T. Chinle	T				
T. Penn	TTD12030	T. Permian	T.				
T. Cisco (Bough C)	T	T. Penn "A"	T.				
, <u>, , , , , , , , , , , , , , , , , , </u>			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
	to		to				
, == 0.==	IMPORTANT						
nclude data on rate of water	inflow and elevation to which wat						
	to						
No. 1, Hom							
	to						
No. 3, Irom	to						
	LITHOLOGY RECOR						
Ta Thickness	T :41 - 1	Thickness	T '41 - 1				

Lithology

Lithology

In Feet

047-0023

OPERATOR: WELL/LEASE: MEWBOURNE OIL CO.

BLACK RIVER 35 ST. COM. 2 COUNTY:

EDDY

STATE OF NEW MEXICO **DEVIATION REPORT**

277	1 1/2	8,161	1 1/2
528	1 1/4	8,429	1 3/4
642	2 1/4	8,677	1 3/4
794	4 1/2	8,927	3/4
889	5	9,404	3/4
990	4 3/4	9,912	1
1,054	4	10,388	1 1/2
1,180	4 3/4	10,888	1 1/2
1,244	5	11,424	1 1/4
1,309	5	11,860	1 3/4
1,371	4 3/4	12,030	1 3/4
1,500	3 1/2		
1,563	2 1/2		
1,659	1 3/4		
1,755	3/4		
1,851	1		
1,978	1		
2,234	3/4		
2,487	1		
2,956	3/4		
3,456	1 1/4		RECEIVED
3,955	3/4		ILCEIVED
4,455	1/2		JAN 2 0 2004
4,931	3/4		
5,410	3/4		OCD-ARTESIA
5,910	1/2		
6,396	3/4		
6,896	3/4		
7,171	3/4		
7,661	3/4		
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STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of December, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Public for Midland County,

My Commission Expires: 4/08/2007

