Form 3160-5

UNITEDSTATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Y NOTICES AND COLUMN

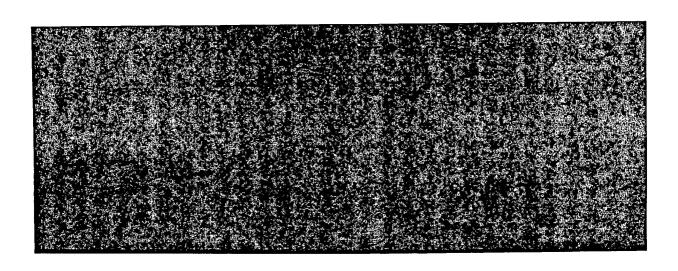
FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007

5 Lease Serial No NM 02887B

IIIN 9	8 201(SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNE	n Luipononi	11011023	7110	IVEL OILIO	011	***

Do not use this form for proposals to drill or to re-enter an BOP

Do not use the PCO WTD PRODUCTION	is form for proposals to drill ell. Use Form 3160 - 3 (APD) fo	or to re-c or such pr	enter an oposals.	6 If Indian	n, Allottee or Tribe Name			
	PLICATE - Other instructions	7 If Unit	7 If Unit or CA/Agreement, Name and/or No					
1 Type of Well X Gas Well Other					Nm 70765x			
	g cas were		8 Well Name and No					
2 Name of Operator			James Ranch Unit #15					
BOPCO, L.P 3a Address	3b Ph		30-015-24780					
P O Box 2760 Midland T			10 Field and Pool, or Exploratory Area					
	c, T, R, M, or Survey Description)	/			edanos (Strawn)			
UL M, Sec 8, T23S, R318 UL O, Sec 7, T23S, R318	E, 660' FSL, 100' FWL E, 791' FSL, 1924' FWL	II Coun Eddy NM						
12 CHECK A	PROPRIATE BOX(ES)TO INDIC	ATE NATU	RE OF NOT	ice, report, c	R OTHER DATA			
TYPE OF SUBMISSION	ION							
	X Acidize Dee	pen	Produc	tion (Start/Resume)	Water Shut-Off			
Notice of Intent		tureTreat	Reclan		Well Integrity			
X Subsequent Report		Construction			X OtherAcidize & frac			
Subsequent Report		and Abandon		rarily Abandon	Strawn perfs			
Final Abandonment Notice		Back	☐ Water I	-				
determined that the site is read BOPCO, L.P respectful 04/08/10 RIH w/ gauge i KCl mixed w/ Clay Stab 04/09/10 POOH 406 jts 04/10/10 TIH w/ o/o tool 04/11-12/10 Hydroblasti 04/14/10 FTIH w/ 423 jts from hydrotest tools) Pton tbg. Latched o/o tool 04/15/10 Retrieved pron See attachment for remarks	ly wishes to report the acid ar ring Set plug in nipple Set pr & gas perm prod tbg on 18 jts P-110 WS - rust & j ng s, tag pkr @ 13,004' Reverse umped 70 bbls 3% KCI contai NDBOP. Screwed 2-9/16' tr g out of plug @ 13,016', retric	nd frac of the one of	he subject g. Bled dov falling out bbls 3% k r fluid dow 02 coupling	wellbore as foll wn tbg = all gas of tbg. Hydrote: (CI mixed w/ pk n tbg. Installed	Loaded tbg w/ 50 bbls 3% st tools getting stuck in tbg. or fluid (clear tbg of rubber lef wrap-around & BO2 coupling			
14 Thereby certify that the fore Name (Printed/Typed)	going is true and correct	Tut-	Domilato	ar Clark				
Valerie Truax			Tule Regulatory Clerk					
Signature Taker	Date	Date 06/15/2010						
	THIS SPACE FOR FEDE	RAL OR	STATE OF	FICE USE				
Approved by Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant	ot warrant or	Title Office		2 4 2010				
Title 18 U S C Section 1001 and Ti States any false, fictitious or fraud	tle 43 U.S.C. Section 1212, make it a crim dulent statements or representations as t	iction	Ogerned a legacy of he United					
(Instructions on page 2)			BUREAU OF L	AND MANAGEMENT D FIELD OFFICE				



JRU #15

04/16/10 SITP 2063 psi (hole loaded w/ 3% KCl). Acid Frac perfs 13,086'-13,117', down 2-7/8" WS: Stg 1) 1680 gals shckwater. Stg 2) 2436 gals 20% slick HCl acid. Stg 3) 6006 gals 28% SXE 70:30 Diesel - 200 F. Stg 4) 4914 gasl 20% VDA. Stg 5) 6090 gals 20% SXE 70:30 Diesel - 200 F. Stg 6) 6048 gals 20% VDA. Stg 7) 6342 gals 28% SXE 70:30 Diesel - 200F. Stg 8) 4704 20% Slick HCl acid. Flushed w/ 10,038 gals slickwater. 04/17/10 Made 12 swab runs.

04/21-30/10 Shut in. Waiting on orders.

05/01/10 RIH tag PBTD at 13,270'. Tbg measured PBTD 13,315' Mixed 6,000 gals 3% KCl w/ 10% U66. Pump 1500 gals of 10% U66 solution. SD due to leaking treesaver valve. Repair leaking valve. Pump 4,956 gals of 10% U66 solution. Flushed w/ 2730 gals of FW.

05/04- 05/20/10 Well SI.

05/21-06/07/10 Returned well to production.

06/08-06/11/10 Replace rental tubing w/ 2-3/8" prod tbg.

06/12/10 Returned well to production.

06/14//10 Best test to date: 0 BO, 1 BW, 90 MCF, FTP 400 psi, LP 330 psi, CP 110 psi on 13/64 choke.

