

Form 3160-5
(April 2004)
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

JUN 28 2010
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
BOPCO WTD PRODUCTION

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
BOPCO, L.P.

3a Address 3b Phone No (include area code)
P O Box 2760 Midland TX 79702 (432)683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL M, Sec 8, T23S, R31E, 660' FSL, 100' FWL
UL O, Sec 7, T23S, R31E, 791' FSL, 1924' FWL

5 Lease Serial No

NM 02887B

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

Nm 70965x

8 Well Name and No

James Ranch Unit #15

9 API Well No

30-015-24780

10 Field and Pool, or Exploratory Area

Los Medanos (Strawn)

11 County or Parish, State

Eddy

NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Acidize & frac
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Strawn perms
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the acid and frac of the subject wellbore as follows:

04/08/10 RIH w/ gauge ring Set plug in nipple Set prong in plug. Bled down tbg = all gas Loaded tbg w/ 50 bbls 3% KCl mixed w/ Clay Stab & gas perm
04/09/10 POOH 406 jts prod tbg
04/10/10 TIH w/ o/o tool on 18 jts P-110 WS - rust & pipe scale falling out of tbg. Hydrotest tools getting stuck in tbg.
04/11-12/10 Hydroblasting
04/14/10 FTIH w/ 423 jts, tag pkr @ 13,004' Reverse circ w/ 70 bbls 3% KCl mixed w/ pkr fluid (clear tbg of rubber left from hydrotest tools) Pumped 70 bbls 3% KCl containing no pkr fluid down tbg. Installed wrap-around & BO2 coupling on tbg. Latched o/o tool NDBOP. Screwed 2-9/16" tree onto BO2 coupling
04/15/10 Retrieved prong out of plug @ 13,016', retrieved plug out of nipple @ 13,016' Tbg loaded w/ 3% KCl.

See attachment for remaining details.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title **Regulatory Clerk**

Signature

Date **06/15/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

JUN 24 2010

/s/ Roger Hall

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to provide false information to the Bureau of Land Management, Department of the Interior, Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

JRU #15

04/16/10 SITP 2063 psi (hole loaded w/ 3% KCl). Acid Frac perfs 13,086'-13,117', down 2-7/8" WS: Stg 1) 1680 gals slickwater. Stg 2) 2436 gals 20% slick HCl acid. Stg 3) 6006 gals 28% SXE 70:30 Diesel - 200 F. Stg 4) 4914 gals 20% VDA. Stg 5) 6090 gals 20% SXE 70:30 Diesel - 200 F. Stg 6) 6048 gals 20% VDA. Stg 7) 6342 gals 28% SXE 70:30 Diesel - 200F. Stg 8) 4704 20% Slick HCl acid. Flushed w/ 10,038 gals slickwater.

04/17/10 Made 12 swab runs.

04/21-30/10 Shut in. Waiting on orders.

05/01/10 RIH tag PBTD at 13,270'. Tbg measured PBTD 13,315'. Mixed 6,000 gals 3% KCl w/ 10% U66. Pump 1500 gals of 10% U66 solution. SD due to leaking treesaver valve. Repair leaking valve. Pump 4,956 gals of 10% U66 solution. Flushed w/ 2730 gals of FW.

05/04- 05/20/10 Well SI.

05/21-06/07/10 Returned well to production.

06/08- 06/11/10 Replace rental tubing w/ 2-3/8" prod tbg.

06/12/10 Returned well to production.

06/14//10 Best test to date: 0 BO, 1 BW, 90 MCF, FTP 400 psi, LP 330 psi, CP 110 psi on 13/64 choke.

