Submit 3 Copies To Appropriate District	State of			,	Form (		
Office District I	Energy, Minerals a	and Natu	ral Resources			9, 2008	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERY				30-015-26818 5. Indicate Type of Lease		
District III	1220 South			1	1 1		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 8	7505		FEE _		
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & C	as Lease No.		
SUNDRY NOTIC	ES AND REPORTS	ON-WEI	LS.	7. Lease Name	or Unit Agreement Na	me:	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	SALS TO DRILL OR TO I ATION FOR PERMIT" (FO	ORM C-10	RESERVED.	A Covert Com	%		
1. Type of Well: Oil Well X Gas Well	Other	l	JG <b>2</b> 5. 2010	8. Well Number	. 2		
2. Name of Operator		NMO	CD ARTESIA	9. OGRID Numl			
Nearburg Producing Company	,			5 i	15742	- 1	
3. Address of Operator				10. Pool name of			
3300 N. A St., Bldg 2, Ste	Undesignated	Undesignated - Wolfcamp					
4. Well Location					•	i	
Unit Letter D :	660 feet from the	Nor	th line and	660 feet f	rom the West	line	
Section 6	Township				County Ed	ldy	
	11. Elevation (Show		<i>DR, RKB, RT, GI</i> 5.4 GR	R, etc.)		, .	
12 Charle As	nnronriata Day to I			as Papart or Othe	or Data		
12. Check A	ppropriate Box to I			•			
NOTICE OF INTE	ENTION TO:		l e	UBSEQUENT RICK RILLING OPNS. NT JOB  d give pertinent dates,	EDORT OF		
	ODOLQULINI						
PERFORM REMEDIAL WORK	PLUG AND ABANDO	DN [X]	REMEDIAL WOI	RK AL	ALTERING CAS	ING 🗀	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS. 🔀	P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	VT ЈОВ 📆			
DOWNHOLE COMMINGLE				<b>₩</b>	1 1 2 2 d 1	•	
Bowwinder administration					07/2 1/3		
OTHER:			OTHER:	,	OO A	MODE TO	
			OTHER:				
13. Describe proposed or completed of starting any proposed work). or recompletion.		tate all pe r Multiple	ertinent details, an e Completions: A	d give pertinent dates, ttach wellbore diagran	n of proposed complete	ate tion	
Nearburg Producing Company	v noguests to plug	2 aband	on the subject	woll non the atta	ched proposed P&A		
procedure	requests to plug	a abanu	on the subject	well per the atta	ched proposed ran		
pi occur c							
	•						
1							
				····			
Spud Date:		Rig Relea	ise Date:				
			1 0 1	11 11 6			
I hereby certify that the information a		ete to the	best of my know	ledge and belief.	<i>al.</i> ,	1	
SIGNATURE Michille La	NASTON	TIT	re Regul	atory Analyst	DATE 8/24	10	
SIGNATURE 2 33	<del>· 0</del>	111		nearburg.com	_ DATE		
Type or print name <u>Michelle Langs</u>	ston	E-m	ail address:		PHONE <u>432-818</u>	<u>-2952</u>	
For State Use Only	$\sim$		A 1 -	Daniela di mancididhia a see ale	-/	,	
APPROVED BY	Rin	TIT	rle Approval (	Granted providing work e by 2/2010	DATE 8/30/2	3010	
Conditions of Approval (if any):			is complet	e by Life 2010			

### **PROPOSED P&A PROCEDURE**

#### **COVERT COM #2**

#### API # 30-015-26818

## **SEC 6, T20S, R25E, EDDY CO., NM**

8/3/10 - Set CIBP w/35' cmt. TOC @ 7632'

8/3/10 – Cisco set CIBP @ 7550'- 35' cmt. TOC @ 7515'. WC open perfs 6734-6912'. Pkr left in hole, could not release @ 6662'.

- 1. Set CIBP @ 6550' w/35' cmt. TOC @ 6515'.
- 2. DV tool @ 5111' cmt from 5061-5261' w/35 sxs Class C cmt (100' above & below).
- 3. Plug @ 3000-3200' w/35 sxs Class C cmt. Top of Bone Spring.
- 4. Plug @ 2100-2300' w/35 sxs Class C cmt. Top of Yeso.
- 5. Plug @ surface 9 5/8" shoe( 1150) cmt from 1050-1250' tag 35 sxs Class C cmt.
- 6. Surface plug 60' to surface 10 sxs Class C cmt.

Cut off wellhead & set dry hole marker. Proposed wellbore diagram attached.

Remediate location as needed.

# PROPOSED WELLBORE DIAGRAM

LEASE:	Covert Com		WELL:	2	FIELD:	Dagger l	Draw North	API:	30-015-26818	
LOC:	660 FN & W	<u> </u>	SEC:	6	BLK:	0		Reservoir	Canyon	
SVY:	T20S R25E		GL:	3573	73 CTY/ST	Eddy Co., NM		SPUD:	11/1/1991	
CURREN	NT STATUS:	TA'd	KB: 3588	3588	DF:	3587		TD DATE:	11/27/1991	
			* ****		•			COMP. DATE:	1/7/1992	
	1,150'					9-5/8" c. Cmt plu Cmt plu Top of Y	sg shoe g'1,050 - 1,250' g f/2,100' - 2,300'	12-1/4 § 9-5/8 36# 1150 2050 0 Surf 1"	HOLE SIZE: SURF CSG & SIZE: SET @: SXS CMT: CIRC: TOC AT: TOC BY:  *******GEOLOGY*******  TOPS OF ALL ZONES PRODUCTIVE OF HYDRO- CARBONS:	
		l	on top of (		DV to	olug f/5,0 ol @ 511	11' - 5,211' 1		CURRENT PERFS:  SQUEEZE JOBS:	
		35' cm(	on top of (		Packer I 6734- 6868- CIBP @ EIBP @ 7883- CIBP @	eft in hold 6912 6912 7667 7868 7898	W/ 35' cmt to 6,615'  e @ 6,662'  HOLE SIZE: PROD. CSG & SIZE: SET @: SXS CMT: CIRC:	8090 1st stg: 725 sx, 2nd yes - both stages	l stg: 750 sx	
		<b>K</b>			<b>₹7</b> 970-	7993	TOC AT:	Surf		
							TOC BY:	Circ	DV HDW	
									BY: HRW	

LINER:

8/23/2010

OPEN HOLE: