

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 10 2004

OCD-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 330' FWL, Section 24, T23S, R31E

5. Lease Designation and Serial No.
NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal #15

9. API Well No.

30-015-32496

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4357'. TD reached @ 23:45 hrs 11/01/02. Ran 100 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 1230 sks 35:65 POZ C @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 220 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8450'. TD reached @ 20:00 hrs 11/11/02. Logged well w/ Baker Atlas. Ran 188 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd w/ 500 sks CI "C" + additives @ 14.09 ppg. Found cmt density to be inconsistent. Attempt to circ cmt out. Install WH & test to 2250#. Spot 400' plug of 14.8# CI "C" from 7400-7100. Cut 5-1/2" csg @ 5700'. Spot 400' plug of 14.8# CI "C" Neat from 5754-5340. MIRU Patterson #54. NU BOP's & test to 3000# ok. Dress off cmt to 5500'. Drld 7-7/8" hole to 7909'. TD reached @ 02:00 hrs 12/25/02. Ran 178 jts 5-1/2 15.5# & 17# J-55 LT&C csg. Cmt'd w/ 400 sks CI "C" + additives @ 14.09 ppg. Plug down @ 04:30 hrs 12/28/02. Ran CBL. TOC @ 5984'. Perf 4 spz holes @ 5950'. RIH w/ cmt retainer & set @ 3107'. Pump 580 sks "C" batch mixed cmt @ 14.1 ppg. DO cmt retainer @ 3107 & push to 5750'. Ran CBL. TOC @ 4284'. Perf 4 spz holes @ 4260'. RIH w/ cmt retainer & set @ 4210'. Pump 360 sks 65:35 POZ "C" @ 12.4 ppg followed by 120 sks C w/ 2% CaCl2 @ 14.8 ppg. Circ 30 sks to surface. Tag cmt @ 4162'. DO cmt & cmt retainer @ 4210' & 18' cmt to 4231'. DO cmt 4231-4300. Test 5-1/2" csg to 1000# ok.

14. I hereby certify that the foregoing is true and correct

Signed Collyer Imberlin

Title Sr. Operation Tech

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

FEB - 6 2003
Date 01/29/03

DATE
BABYAK
PETROLEUM ENGINEER