

Oil Cons.
UNITED STATES N.M. DISTRICT 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
 1301 W. Grand Avenue
 Artesia, NM 88210

FORM APPROVED
 OMB NO. 1004-0137
 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
 NM-40655

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
 Amax 24 Federal #15

9. API WELL NO.
 30-015-32496

10. FIELD AND POOL, OR WILDCAT
 Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Section 24, T23S, R31E

12. COUNTY OR PARISH
 Eddy County

13. STATE
 NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
 P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface 330' FNL & 330' FWL
 At top prod. interval reported below same
 At total depth 455' FNL & 427' FWL

14. PERMIT NO. _____ DATE ISSUED 10/16/02

15. DATE SPUDDED 10/25/02 16. DATE T.D. REACHED 12/25/02 17. DATE COMPL. (Ready to prod.) 01/25/03 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3484 19. ELEV. CASINGHEAD 3485

20. TOTAL DEPTH, MD & TVD 7909 21. PLUG, BACK T.D., MD & TVD 7663 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-7909 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
 Delaware 7512-32

25. WAS DIRECTIONAL SURVEY MADE
 Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
 HDIL ZDL/CN

27. WAS WELL CORED
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	888	17-1/2	1020 sks	
8-5/8	32	4357	11	1430 sks	
5-1/2	15.5 & 17	7909	7-7/8	1340 sks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7497	

31. PERFORATION RECORD (Interval, size and number)
 7512-32 (2 spf)
 7037-7328 (0A) (1 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7512-32	Acidz w/ 1400 gals 7-1/2% acid
	Frac w/ 30,500# 20/40 SLC
7037-328 (0A)	Acidz w/ 1470 gals 7-1/2% acid

33. * PRODUCTION

DATE FIRST PRODUCTION 01/25/03 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
01/29/03	24			174	103	343	592:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
---	---		174	103	343	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold

35. LIST OF ATTACHMENTS
 C104, C102, Sundry, Deviation Survey, Logs

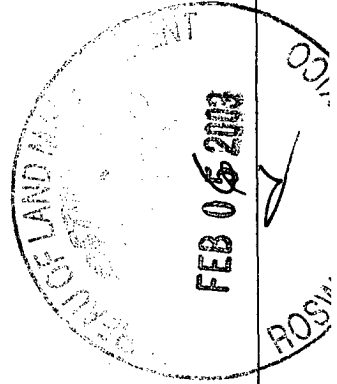
ACCEPTED FOR RECORD
 TEST WITNESSED BY
 FEB 6 2003
 LES BABYAK
 PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Cathy Umbel TITLE Sr. Operation Tech DATE 01/29/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4434		
Bell Canyon	4461		
Cherry Canyon	5330		
Brushy Canyon	6633		
Bone Spring	8317		



38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH