Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office October 13, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-37805 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name Skeen 34 State Com. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 1H 2. Name of Operator 9. OGRID Number AUG - 5 2010 Chesapeake Operating, Inc. 147179 3. Address of Operator P.O. Box 18496 10. Pool name or Wildcat NMOCD ARTESIA Oklahoma City, OK 73154-0496 Wildcat; Bone Spring 4. Well Location Unit Letter Lot 3 : 315' feet from the South line and 1670' feet from the East line Section 34 Township 26S Range 28E **NMPM** CountyEddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3105' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.□ P AND A \Box MULTIPLE COMPL **CASING/CEMENT JOB** PULL OR ALTER CASING DOWNHOLE COMMINGLE OTHER: Supplemental filing OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Please find a supplement to the the running of the intermediate casing on this well. 11" hole intermediate hole was drilled to section TD and 8-5/8" intermediate casing was run and cemented at 2.607', 58 bbls of cement was circulated to surface. The rig waited on cement for 8 hours prior to rigging down BOP to set the casing slip. However, it was not possible to set the casing slip because cement had set-up around the wellhead, thus preventing the slip assembly from seating in its position at the 13-5/8" 5M Casing Head Housing (CHH). Consequently, the 13-3/8" casing was cut off at the WH and the 13-3/8" SOW x 13-5/8" CHH was taken out and was replaced with 8-5/8" SOW x 11" 5M CHH. The new CHH was tested okay to 1,500 psi. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Senior Regulatory Compl. Sp. DATE 08/02/2010 Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782 For State Use Only TITLE Field SUPV DATE 8-5-10 APPROVED BY: ()

Conditions of Approval (if any):

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