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FORM 1004-
(August 2007)

AUG - 9 2010

NMOC-ARTESIA

UNITED STATES **OCD-ARTESIA**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PRODUCTION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

5. LEASE DESIGNATION AND SERIAL NO

NMNMTT1121, 55929

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

1b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr

Other

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT

2 Name of Operator

Marbob Energy Corporation

8 FARM OR LEASE NAME

Showstopper 19 Federal #5H

3 Address

PO Box 227
Artesia, NM 88211-0227

3a. Phone No (include area code)

575-748-3303

9 API WELL NO.

30-015-37373

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FSL & 2310' FWL, Unit N (SESW)

10 FIELD NAME

Willow Lake, Bone Spring, SE ✓

At top prod. Interval reported below

At total depth 334' FNL & 2153' FWL, Unit C (NENW)

11. SEC T. R. M. OR BLOCK AND SURVEY
OR AREA 19 T 25S R 29E

12. COUNTY OR PARISH 13. STATE

Eddy NM

14 Date Spudded

3/28/2010

15 Date T D Reached

4/18/2010

16 Date Completed

7/13/2010

☐ D & A☒ Ready to Prod.

17 ELEVATIONS (DF, RKB, RT, GR, etc)*

2910' GR 2926' KB

18 Total Depth MD

11406'

FVD

6936'

19 Plug back T D:

MD

11360'

TVD

6936'

20 Depth Bridge Plug Set MD

MD

TVD

21 Type Electric & other Logs Run (Submit a copy of each)

DLL, DSN

22 Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/ Grade	Wt (#/ft.)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	0	276'		350 sx		0	None
12 1/4"	9 5/8"	36#	0	2639'		1050 sx		0	None
7 7/8"	5 1/2"	17#	0	11404'		1575 sx		0	None

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6473'	6485'						

25 Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. of Holes	Perf Status
Bone Spring	7250'	11340'	10960' - 11340'		35	Open
			10430' - 10810'		35	Open
			9900' - 10280'		35	Open
			9370' - 9750'		35	Open
			8840' - 9220'		35	Open
			8310' - 8690'		35	Open
			7780' - 8160'		35	Open
			7250' - 7630'		35	Open

27 Acid, Fracture Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10960' - 11340'	Acidz w/2489 gal 7 1/2% NEFE; Frac w/409318 gal fluid & 413806# sand
10430' - 10810'	Acidz w/3573 gal 7 1/2% NEFE; Frac w/ 421339 gal fluid & 416461# sand
9900' - 10280'	Acidz w/3779 gal 7 1/2% NEFE; Frac w/ 418454 gal fluid & 415569# sand
9370' - 9750'	Acidz w/3534 gal 7 1/2% NEFE; Frac w/398678 gal fluid & 418815# sand
8840' - 9220'	Acidz w/2640 gal 7 1/2% NEFE; Frac w/399689 gal fluid & 418824# sand
8310' - 8690'	Acidz w/3444 gal 7 1/2% NEFE; Frac w/ 400638 gal fluid & 423291# sand
7780' - 8160'	Acidz w/3871 gal 7 1/2% NEFE; Frac w/404696 gal fluid & 425584# sand
7250' - 7630'	Acidz w/3993 gal 7 1/2% NEFE; Frac w/424283 gal fluid & 475884# sand

ACCEPTED FOR RECORD

AUG - 4 2010

/s/ Roger Hall

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28 Production- Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
7/16/2010	7/19/2010	24	→	651	5901	2166			Flowing
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
OPEN	SI	720#	→					Producing	

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
	SI		→						

* See instructions and spaces for additional data on page 2)

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Rhl	Gas MCF	Water Rhl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Rhl	Gas Oil Ratio	Well Status	

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil Rhl	Gas MCF	Water Rhl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flow SI	Csg Press	24 Hr Rate →	Oil Bbl	Gas MCF	Water Rhl	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Bell Canyon	2735'	3644'		Top of Salt	304'
Cherry Canyon	3645'	5413'		Bottom of Salt	2544'
Brushy Canyon	5414'	6459'		Bell canyon	2735'
Bone Spring	6460'	6799'		Cherry Canyon	3645'
Avalon Shale	6800'	7391'		Brushy Canyon	5414'
1st Bone Spring	7392'	8213'		Bone Spring	6460'
2nd Bone Spring	8214'	9208'		Avalon Shale	6800'
3rd Bone Spring	9209'	11406'		1st Sand Bone Spring	7392'
				2nd Sand Bone Spring	8214'
				3rd Sand Bone Spring	9209'
					TD

32 Additional remarks (include plugging procedure):

31 Formation (Log) Markers.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jeannie Sillas Title Production Analyst

Signature Jeannie Sillas Date July 28, 2010