

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED AUG - 1 2010 NM OGD ARTESIA </div>		1. WELL API NO. <div style="text-align: right;">30-015-37597</div>								
2 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">N B Tween State</div>						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number: <div style="text-align: center;">14</div>						
8 Name of Operator <div style="text-align: center;">Marbob Energy Corporation</div>				9. OGRID <div style="text-align: center;">14049</div>						
10 Address of Operator P O Box 227 Artesia, NM 88211-0227				11. Pool name or Wildcat <div style="text-align: center;">Artesia; Glorieta-Yeso (O) ✓</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	17S	28E	B	990	North	2160	East	Eddy
BH:										
13 Date Spudded 4/20/10	14 Date T D Reached 4/29/10	15 Date Rig Released 5/1/10		16. Date Completed (Ready to Produce) 7/22/10		17. Elevations (DF and RKB, RT, GR, etc) 3684' GR				
18. Total Measured Depth of Well 5600'		19. Plug Back Measured Depth 5564'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DSN, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name 3745-4554' Yeso										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		352'		12 1/4"		666 sx		0
5 1/2"		17#		5582'		7 7/8"		1575 sx		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4149'			
26 Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4187', 95', 4206', 26', 32', 52', 65', 74', 85', 4302', 11', 24', 38', 47', 54', 66', 87', 4420', 46', 76', 96', 4510', 32', 4554' (24) 3745', 55', 62', 83', 92', 3800', 10', 19', 28', 38', 53', 64', 72', 98', 3911', 21', 34', 49', 56', 3970' (20)						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						4187-4554' Acdz w/2400 gal 15% NEFE; Frac w/82980 gal Wtr Frac G, 33444 gal 20% HCL, 5097 gal 15% NEFE & 4881 gal fresh wtr				
						3745-3970' Acdz w/2000 gal 15% NEFE; Frac w/90 bbls 20% Frac G-R & 67.5 bbls 20% HCL				
28. PRODUCTION										
Date First Production 7/24/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 7/25/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 138	Water - Bbl. 844	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30 Test Witnessed By				
31 List Attachments Logs & Inclination Report										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Jeannie Sillas</u>			Printed Name: <u>Jeannie Sillas</u>		Title: <u>Production Analyst</u>			Date: <u>7/27/10</u>		
E-mail Address: <u>jsillas@marbob.com</u>										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt	458'		T. Kirtland		T. Penn. "B"
B. Salt	552'		T. Fruitland		T. Penn. "C"
T. Yates	707'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	965'		T. Cliff House		T. Leadville
T. Queen	1544'		T. Menefee		T. Madison
T. Grayburg	1936'		T. Point Lookout		T. Elbert
T. San Andres	2230'		T. Mancos		T. McCracken
T. Glorieta	3646'		T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinebry			T. Dakota		
T. Tubb		388'	T. Morrison		
T. Drinkard		1316'	T. Todilto		
T. Abo		2306'	T. Entrada		
T. Wolfcamp		3732'	T. Wingate		
T. Penn		5188'	T. Chinle		
T. Cisco-Canyon			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology