

Submit 1 Copy To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM K-4562
7. Lease Name or Unit Agreement Name Cotton Draw Unit
8. Well Number 81
9. OGRID Number 6137
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well. Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L. P.

3. Address of Operator
20 North Broadway, Oklahoma City, OK 73102

4. Well Location
Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section _____ Township _____ Range _____ NMPM _____ County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L. P. respectfully requests approval to Temporarily Abandon this well for one year while we evaluate this well for further potential. The following work was done and the original chart has been submitted to the NMOCD 7/1/10.

6/23/10 - POOH w/ rod pump assembly.

6/24/10 - MIRU Kill Truck. Killed csg gas 2/ 30 bbls 2% KCL. ND WH. Unset tbg anchor. NU BOP. POOH w/ tbg & pkr.

6/25/10 - Set pkr @ 7570' and test to 500# for 30 mins. Held good. Unset pkr. POH w/ tbg & pkr. Notified OCD and spoke with Richard who gave approval to set CIBP above perfs.

6/28/10 - RIH w/ GR to 7620' on WL. Installed 7" CIBP & set @ 7570'. Tet to 500#, 30 mins. Chart lost 10# in 30 mins. Called OCD made two bailer runs. Dump 30' cmt on top of plus. RD WL.

6/29/10 - MIRU PT. CH w/ pkr fluid 285 bbls. ND BOP. Land tbg. RD MO.

Attached is a copy of the original chart submitted.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 9/07/10

Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dv.com PHONE: 405-228-8699

For State Use Only

APPROVED BY Dr. H. S. Edwards TITLE Dr. H. S. Edwards DATE 09/14/2010
Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP

Well Name Cotton Draw Unit 81		Field. Cotton Draw Delaware South	
Location. Sec 2-T25S-R31E; 1650' FSL & 660' FWL		County: Eddy	State NM
Elevation: 3455' KB; 3437' GL; 18' KB-GL		Spud Date. 3/1/97	Compl Date: 6/11/97
API#. 30-015-29345	Prepared by Ronnie Slack	Date: 7/13/2010	Rev.

CURRENT SCHEMAT

17-1/2" Hole

13-3/8", 48# & 54.5#, H40 & K55, @ 697'

Cmt'd w/ 700 sx Topped out w/ 300 sx
Cement to surface

12-1/4" Hole

9-5/8", 40# & 36#, J55, N80, S95, @ 4500'

Cmt'd w/ 1700 sx Cement circulated

237 Jts of 2-7/8" tubing w/SN in hole (6/30/10)

TOC @ 6760'-Temp Survey (per drlg rpt 4/25/97) →

LOWER BRUSHY CANYON (7/6/97)

7620' - 7671'

7/8/97 Acidized & Frac'd

8/11/97 20 bo, 302 bw, 32 mcf

1/22/05 Sqzd w/150 sks "C" Cement

1/25/05 Tst'd csg to 500 psi, 30 min Ok

35' cement

CIBP @ 7570' (6/29/10)

BONE SPRING (1/18/05)

8725' - 8768' 2/2/05-acidized w/4000 gals 7 5% HCl

9428' - 9445' 1/19/05-acidized w/1500 gals 7 5% HCl

1/26/05-fracd w/130,290#

Capped w/ 2 sx cement

CIBP @ 11584' (7/4/97)

5" Liner top tagged @ 11705'

8-3/4" Hole

7", 29#, P110, LTC, @ 12000'

Cmt'd 500 sx 1st stage

Cmt'd w/ 1550 sx 2nd stage

WOLFCAMP

(6/8/97)

12882' - 12984' Wet

6-1/8" Hole

5", 18#, @ 13627'

Cmt'd w/ 350 sx

TD @ 13627'

