

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29583
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name Beretta 15 State Com
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Devon Energy Production Company, LP
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802
4. Well Location Unit Letter <u>G</u> : 2180 feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>15</u> Township <u>23S</u> Range <u>26E</u> NMPM Eddy County, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc) GL 3317'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER MIT TEST & CHART FOR TA STATUS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

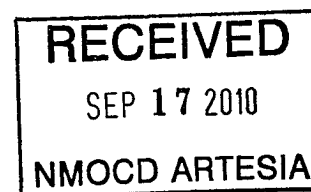
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests approval to run an MIT on the reference well for TA status as follows.

(see attached)

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

LAST PREP 8/1/09



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 09/16/2010

Type or print name Stephanie A Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com Telephone No (405) 552-7802
For State Use Only

APPROVED BY: Richard Ince TITLE Compliance Officer DATE 9/20/10
Conditions of Approval (if any):

Beretta 15 State Com #2

Workover Non-AFE

API# - 30-015-29583
GL - 3317'
TD - 12012'

Location - Sec 15-23S-26E: 2180'FNL & 1980' FEL
KB - 3335' (18')
PBTD - 11,615' (CIBP w/ cmt)

Casing	OD	WT/FT	Grade	TOP	Bottom	TOC
Surface	13 3/8"	48.00#	H-40	0'	310'	Surface
Intermediate	9 5/8"	40.00#	J-55	0'	2687'	Surface
Production	7"	26.00#	P-110	0'	11038'	8940'
Liner	4 1/2"	13.50#	P-110	10857'	12010'	10857'
Tubing						
Production	2 3/8"	4.70#	N-80	0'	11458'	-

4 1/2" packer set @ 11458'

Current perforations - 11524-11600'

Procedure

Contact the Eddy County ^{OCD}~~BLM~~ Office at least 24 hours prior to performing mechanical integrity test.

- 1) MIRU kill truck. Load csg/tbg annulus w/ packer fluid (corrosion inhibited fluid). Pressure test to 500 psi. Record pressure by chart for 30 mins. Bleed off pressure. RDMO.

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Beretta 15 State Com #2	Field: Carlsbad Morrow South
Location: Sec 15-23S-26E; 2180' FNL, 1980' FEL	County: Eddy State: NM
Elevation: GL=3317'; KB=3355'	Spud Date: 1/28/98 Compl Date: 3/29/98
Well#: 30-015-29583 Prepared By: Ronnie Slack	Date: 6/11/2007 Rev:

17-1/2" Hole
13-3/8", 48#, H40, ST&C, @ 310'
 Cmt'd w/ 435 sxs (circ 185 sxs)

12-1/4" Hole
9-5/8", 40#, J55, ST&C, @ 2,687'
 Cmt'd w/ 950 sxs (circ 126 sxs)

TOC @ 8940' (Temp survey-2/28/98)

Top of 4-1/2" Liner @ 10,857'

8-3/4" Hole
7", 26#, P110, LT&C, @ 11,038'
 Cmt'd w/ 300 sxs

2-3/8" Production tubing

Packer @ 11,458' (5/25/07)

MORROW (5/25/07)

11,524' - 11,533'

11,585' - 11,600'

'5/30/07, acidized 11524-11600 w/3500 gals 7 5%
 Avg 4 5 bpm, 5700 psi

Casing Leak 11660-11672' (5/22/07)

20' cement. 11,615' PBD (5/23/07)

CIBP @ 11,635' (5/23/07)

10' cement. 11,690' PBD. (5/15/07)

CIBP @ 11,700' (5/15/07)

MIDDLE MORROW B (perfed 6/16/98)

11,716' - 11,732'

11,734' - 11,742'

Acidized w/ 2500 gasl 7-1/2% NeFe----(6/18/98)

Frac'd w/17700# 20/40---(6/25/98)

612 Mcfd, 200# FTP, 26/64",---(6/29/98)

Rec 19' of tcp guns & left 8' guns in hole
 from fishing job TOF @ 11,747'----(9/4/98)

LOWER MORROW (perfed 3/29/98)

11,806' - 11,812'

803 Mcfd, 850# TP, 14/64"---(4/1/98)

RBP @ 11,795' (6/13/98)

6-1/8" Hole
4-1/2", 13.5#, P110, LT&C, @ 12,010'
 Cmt'd w/ 125 sxs

TD @ 12,012'