

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NESE, 1880' FSL, 330' FEL, Sec 26, T24S, R30S, Lat N32.186669, Lon W103.843586
BHL: NWSW, 1980' FSL, 330' FWL, Sec 23, T24S, R30E, Lat N32.201456, Long W103.858733

5 Lease Serial No

NM02862 - NM0030452

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Poker Lake Unit #308H

9 API Well No

30-015-37728

10 Field and Pool, or Exploratory Area

Quahada Ridge SE (Delaware)

11 County or Parish, State

Eddy Co., NM

RECEIVED

SEP 13 2010

NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 5/24/2010. Drill 17-1/2" hole to 904'. Ran 22 jts 13-3/8", 48# H-40, STC csg set at 904'. Cemented with 475 sk 35/65 Class C + additives (wt 12.6, yld 1.96) followed by 375 sk Class C + additives (wt 14.8, yld 1.33). Displace with 129 bbls FW, bumped plug - ok. Circ 375 sks to surface. WOC 26.50 hrs. Tested casing to 500 psi - held ok. Tested BOP stack, pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, stand pipe, mud lines, upper & lower kelly valves to 3000 psi & 250 psi. Drilled 12-1/4" hole to 4110'. Ran 102 jts 9-5/8", 40#, J-55, LTC, set at 4110'. Cemented with 1250 sks Poz/C + additives (wt 11.8, yld 2.59) followed by 300 sks Class "C" (wt 14.8, yld 1.33). Displace with 304 bbls FW. Bumped plug floats held. Circ 200 sks to frac tank. WOC 25 hrs. Tested casing to 1500 psi - held ok. Tested BOP stack, pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, stand pipe, mud lines, upper & lower kelly valves to 3000 psi & 250 psi. Drill 8-3/4" hole to 8356'. Ran 181 joints 7", 26#, N-80 LTC. Cemented with 450 sks LiteCrete + additives (wt 10.20, yld 2.08) followed by 100 sks PVL + additives (wt 13.0, yld 1.41). Displace with 310 bbls mud. Bumped plug floats held. Ran temp survey to 3693'. Tested casing to 1650 psi - held ok. WOC 35.75 hrs. Tested BOP stack, pipe rams, blind rams, mud cross, kill line and valves, choke line and valves, choke manifold, kelly, stand pipe, mud lines, upper & lower kelly valves to 3000 psi & 250 psi. Drill 6-1/8" hole to 14,700'. Ran 4-1/2" liner w/ OH Packers, casing set at 14,660'. Tested liner hanger. Install tubing head & cap, tested ok. Rig released on 7/16/2010.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

8/9/10

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

ACCEPTED FOR RECORD

SEP 3 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

MR
7/9 OCT
JRE