

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-3606

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3a. Address
303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No (include area code)
432-687-1777

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Avalon "10" Federal No. 43

9. API Well No.
30-015-31668

10. Field and Pool or Exploratory Area
E Catclaw Draw Delaware

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1817' FSL & 837' FEL, Sec. 10, T21S, R26E

11. Country or Parish, State
Eddy, New Mexico

RECEIVED

SEP 07 2010

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NMOC D ARTESIA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

8-11-10 -- 8-25-10

Notified Terry Gregston with BLM Carlsbad district office at 1:00 pm of intent to P&A well prior to rigging up. David Thomas with BCM contacted Richard Carrasco with BLM at 9:00 am 8-11-10 and was told of intent to set CIBP at 7:00 am on 8-12-10. Set 5-1/2" CIBP @ 2450', was witnessed by Richard Carrasco w/ BLM. Spotted 25 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) on top of CIBP. RIW w/ WL with primer cord and shot @ 1887' FS and was unable to pull casing. Contacted Richard Carrasco w/ BLM at 2:15 pm and informed him of results and received permission to cut casing @ 1662' FS. BLM also stated that we needed to spot our cement plug 50' below 1st cut at 1887' FS. RIW with WL and cut 5-1/2" casing @ 1662' and POW with 37 jts 5-1/2" casing (1660.73'). Notified Richard Carrasco w/ BLM that we will spot 1st cement plug at 7:00 pm at 1950' FS and will tag plug in the morning. Spotted 70 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 1950'- 1500' FS. Tagged cement plug @ 1506' FS and notified Richard Carrasco w/ BLM at 7:05 am and received permission to continue with procedure. Spotted 35 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 960'- 850' FS. Spotted 30 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 675'- 575' FS and WOC 3 hrs. Tagged plug @ 574' FS and notified Richard Carrasco with BLM at 11:35 am and received permission to continue. Spotted 105 sx Class "C" cement (s.w. 14.8 ppg, yield 1.32 ft3) from 400' to surface. POW and LD tubing and RDPU. Contractor cut off wellheads and installed dry hole marker and cleaned location. Backhoe dug out well head and cut off 36" below GL and was witnessed by Tony Tucker with BLM. Contractor welded 1/4" plate with 1" valve and dry hole marker on well.

Reclamation Due 2-21-11

**Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.**

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 08/25/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

AUG 29 2010

OK