

Submit 3 Copies To Appropriate District	State of New Me	xi co	Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-62925
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM			o. State on & Gas Bease 110.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Thompson AHD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1 Type of Well: Oil Well	Type of Well: Oil Well Gas Well X Other		8. Well Number 1
2. Name of Operator		9. OGRID Number	
Lime Rock Resources A, L.P.		255333	
3. Address of Operator		10. Pool name or Wildcat	
Heritage Plaza, 1111 Bagby St. Suite 4600, Houston, TX 77002		Pecos Slope Abo	
4. Well Location			
Unit Letter: G: 1,980 feet from the North line and 1,980 feet from the East line			
Section 10 Township 5S Range 24E NMPM Chaves County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,924' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			_
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			JOB
OTHER:			
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
X All other environmental concerns have been addressed as per OCD rules.			
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipeline	es.		
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
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SIGNATURE	TITLE	Chief Operating Of	ficer DATE <u>09/02/2010</u>
TYPE OR PRINT NAME:C. Tin	n Miller E-MAIL: 1	miller@limerockres	sources.com PHONE: (713) 292-9514
For State Use Only			
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APPROVED BY	TITLE !	K Lo Kar	DATE G/S/2010
Conditions of Approval (if any):			
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