Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for abandoned well. Use For	proposals to drill or to m 3160-3 (APD) for suc	re-enter an OCI h proposals.	AHIESIA	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE -		7. If Unit or CA/Agreement, Name and/or No NM - 91035		
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator OXY USA WTP LP (Attn: Jereme Robins 3a Address	Be E	8. Well Name and No. Bone Flats 12 1 Federal 9. API Well No.		
P.O. Box 27757, Houston, TX 77227-7 4. Location of Well (Footage, Sec., T., R., M., or Survey D Sec. 12, T21S, R23E 990' FNL 990' FWL	757		1 So U	0-015-28021 0. Field and Pool, or Exploratory Area outh Dagger Draw/ pper Pen Associate 1. County or Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF	NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (St Reclamation Recomplete X Temporarily A Water Disposa	Well Integrity Other
If the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment 1 determined that the final site is ready for final inspectory of the involved operations. It determined that the final site is ready for final inspectory of the involved and extensis period of 3 years after OXY's subsection of 3 years after OXY's subsection of 3 years after OXY's subsection of the involved period of 3 years after OXY's subsection of	rformed or provide the Bond of the operation results in a mu Notices shall be filed only aftection.) on of the T/A for a muittal of annual planesented to the BLM granted by the BLM was a muittal	No. on file with BLM. Itiple completion or real requirements, incomperiod of 1 years of action. on 05/26/2010.	/BIA. Required subsecompletion in a new sluding reclamation, lear with an an The subject w	requent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once have been completed, and the operator has mual renewaloption for a rell is located in the OXY
OR ,				
OXY will re-MIT the well at the r Approved for 60 days so as to giv time to submit a Plan of Develop for the Yeso recompletion pilot p TA to expire 11/1/2010	re Oxy ement		Acc	epted for record NMOCD LT 9/14/10
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jereme Robinson/ jereme robins	1	Title Regula	tory Analyst	
JAh		Date 08/09/20	10	
THIS	SPACE FOR FEDERAL	OR STATE OFF	ICE USE	
Approved by /s/ JD Whitlock Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	f this notice does not warrant those rights in the subject lea	Title LIE	· · · · · · · · · · · · · · · · · · ·	Date 9/1/10

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 2007)

1. Type of Well

3a. Address

2. Name of Operator

Oil Well

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM-05608

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NM-91035 8. Well Name and No. Gas Well Other Bone Flats 12, #1 9. API Well No. Marathon Oil Company 30-015-28021 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 5555 San Felipe Mail Stop #3308 South Dagger Draw / Upper Pen Associate Houston, Texas 77056 713-296-3412 T.R.M., or Survey Description) Section 12, T21-9, R23-E Location of Well (Footage, Sec., 990 - 990 11. Country or Parish, State Latitude 32 379220 FNL U.S.A., Eddy, New Mexico Longitude 103 109720 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity New Construction ___ Casing Repair Recomplete Subsequent Report → Plug and Abandon Change Plans Temporarily Abandon Final Abandonment Notice Plug Back Convert to Injection Water Disposal

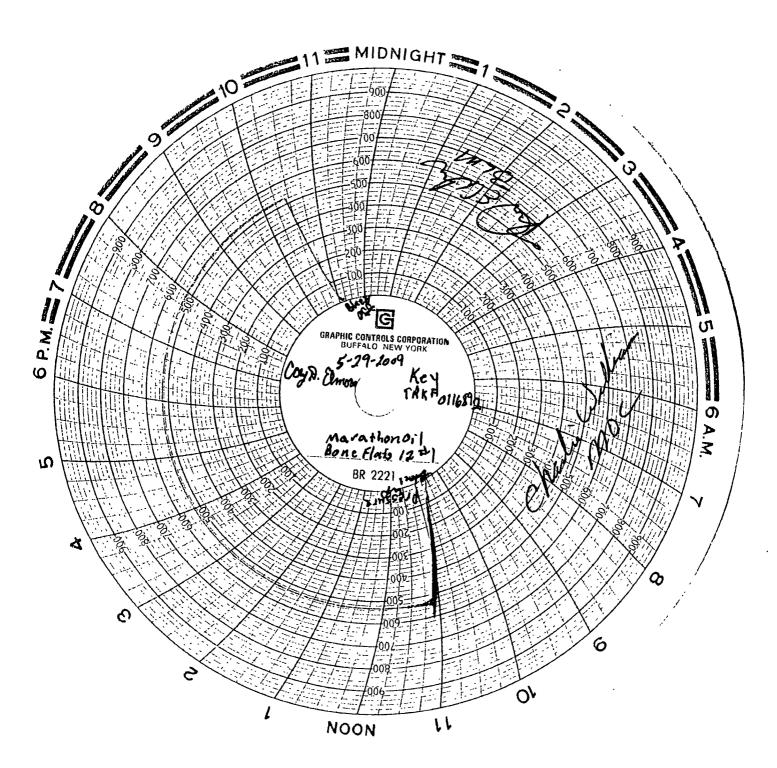
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**Marathon Oil Company has completed operations to test the casing on the Bone Flats 12, #1 well on 05/29/2009, at 1015hrs, for the attached charted period per "BLM" requirements and conditions of approval, for a prior request to T/A the above described well. Note, this well integrity test was witnessed by the assigned field personnel and "BLM" Inspector. Included for your review is the original 'Well Integrity Chart', and the most current wellbore, as left.

After 10/30/09 the well must be online or plans to P & A must be submitted.

		,			**			
14. I hereby cert	tify that the foregoing is tr	ue and correct. Name (Printed/Typed)						
	Rick R. Schell /	rrschell@MarathonOil.com	Title	Regulatory Compliance Representative				
Signature	Rick G	R. Scholl	Date	06/09/2009				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	/s/ JE) Whitlock Jr		Fitte LPET	1/22/09			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office CKO					

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Spud: 07/08/94 K.B.: 18'

16" Conductor Casing Set at 52', Cement to Surface W/readi-mix. Bone Flats Federal "12" No 1 Updated: 8/30/05

U.L. "D", 990' FNL, 990' FWL Sec. 12, T-21-S, R-23-E

Eddy Co., N.M.

Lease No.: NM-05608 API No.: 30-015-28021

Intermediate Casing: 28 Jts., 9 5/8" 36#, J-55 Csg. Set at 1230', Cmt. W/800 sks., Circ. 300 sks.

CIBP Set at 7456' w/ 10' of Cement Dump Bailed On Top

Perforations: 7506'-26', 7550'-68', 7740'-55', 7773'-808', 7858-7900.

Production Casing: 185 Jts., 7" 23#, Csg. Set at 8090', Cmt. W/1035 sks., Circ. 88 sks.

PBTD: 8080' TD: 8090'