

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**  
**SEP 27 2010**  
**NM QCD ARTESIA**

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT**

5 LEASE DESIGNATION AND SERIAL NO  
NMNM0454018

1a Type of Well  Oil Well  Gas Well  Dry  Other  
 b Type of Completion  New Well  Workover  Deepen  Plug Back  Diff Resv  
 Other \_\_\_\_\_

6 INDIAN ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT  
NMNM111021

2 Name of Operator  
Marbob Energy Corporation

8 FARM OR LEASE NAME  
Nutraeous Federal Com #1

3 Address  
PO Box 227  
Artesia, NM 88211-0227

3a Phone No (include area code)  
575-748-3303

9 API WELL NO  
30-015-32869

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface 1980 FNL 990 FEL, Unit H Lat. Long.  
 At top prod Interval reported below Same  
 At total depth Same

10 FIELD NAME  
Carlsbad; Atoka, South (Gas)

11 SEC T. R. M. OR BLOCK AND SURVEY OR AREA 2 T 22S R 27E

12 COUNTY OR PARISH Eddy 13 STATE NM

14 Date Spudded  
7/13/2003

15 Date T D Reached  
8/14/2003

16 Date Completed 8/19/10  
 D & A  Ready to Prod

17 ELEVATIONS (DF, RKB, RT, GR, etc)\*  
3136' GR 3153' KB

18 Total Depth MD 12030'  
TVD 12030'

19 Plug back T D MD 11167'  
TVD 11167'

20. Depth Bridge Plug Set MD 11202'  
TVD 11202'

21 Type Electric & other Logs Run (Submit a copy of each)  
None

22 Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/ Grade | Wt (#/ft) | Top (MD) | Bottom(MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (Bbl) | Cement Top* | Amount Pulled |
|-----------|-------------|-----------|----------|------------|----------------------|----------------------------|------------------|-------------|---------------|
| 17 1/2"   | 13 3/8" H40 | 48#       | 0        | 402'       |                      | 475 sx                     |                  | 0           | None          |
| 12 1/4"   | 9 5/8" J55  | 36#       | 0        | 1850'      |                      | 600 sx                     |                  | 0           | None          |
| 8 3/4"    | 7" N80/P110 | 23#       | 0        | 9160'      |                      | 1650 sx                    |                  | 0           | None          |
| 6 1/8"    | 4 1/2" P110 | 11.6#     | 0        | 12030'     |                      | 350 sx                     |                  | 8600' TS    | None          |

24 Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 10844'         | 10834'            |      |                |                   |      |                |                   |

25 Producing Intervals

| Formation | Top    | Bottom |
|-----------|--------|--------|
| A) Atoka  | 10881' | 11105' |
| B)        |        |        |
| C)        |        |        |
| D)        |        |        |

26 Perforation Record

| Perforated Interval | Size | No of Holes | Perf Status |
|---------------------|------|-------------|-------------|
| 10881' - 11105'     |      | 20          | Open        |

27 Acid/Fracture Treatment, Cement Squeeze, Etc

| Depth Interval  | Amount and Type of Material           |
|-----------------|---------------------------------------|
| 10881' - 11105' | Acidz w/ 3000 gal NE Fe 15% HCl acid. |

28 Production- Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 8/20/2010           | 8/24/2010         | 2-1          | →               | 2       | 423     | 2         |                      |             | Flowing           |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio        | Well Status |                   |
| 12/64"              | 3500#             |              | →               |         |         |           |                      |             | Producing         |

28a Production- Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio        | Well Status |                   |
|                     |                   |              | →               |         |         |           |                      |             |                   |

\* See instructions and spaces for additional data on page 2)

28b Production- Interval C

|                     |                   |              |                      |         |         |           |                       |             |                   |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date         | Hours Tested | Test Production<br>→ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate<br>→      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio         | Well Status |                   |

28c Production- Interval D

|                     |                   |              |                      |         |         |           |                       |             |                   |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date         | Hours Tested | Test Production<br>→ | Oil Bbl | Gas MCF | Water Bbl | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg Press Flwg SI | Csg Press    | 24 Hr Rate<br>→      | Oil Bbl | Gas MCF | Water Bbl | Gas Oil Ratio         | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions Contents, Etc | Name            | Top            |
|-----------|-----|--------|----------------------------|-----------------|----------------|
|           |     |        |                            |                 | Measured Depth |
|           |     |        |                            | Bell Canyon     | 1949'          |
|           |     |        |                            | Cherry Canyon   | 2848'          |
|           |     |        |                            | Brushy Canyon   | 4227'          |
|           |     |        |                            | Bone Spring     | 5291'          |
|           |     |        |                            | Wolfcamp        | 9011'          |
|           |     |        |                            | Strawn          | 10254'         |
|           |     |        |                            | Atoka           | 10776'         |
|           |     |        |                            | Morrow Clastics | 11443'         |
|           |     |        |                            |                 | TD             |

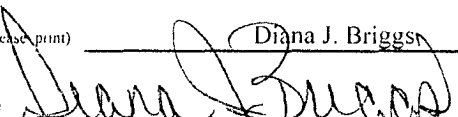
32 Additional remarks (include plugging procedure)

8/12/10 - Dumped 35' cmt on plug @ 11390'. Set CIBP + 35' cmt @ 11202'.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/ Mechanical Logs (1 full set required)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Diana J. Briggs Title Production Manager  
 Signature  Date September 23, 2010