

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

SEP 27 2010

INMOGO ARTESIA

WELL API NO. 30-015-02636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-780
7. Lease Name or Unit Agreement Name West Artesia Grayburg Unit
8. Well Number 13
9. OGRID Number 274841
10. Pool name or Wildcat Artesia Queen Grayburg SA

4. Well Location Unit Letter I : 2310 feet from the South line and 330 feet from the East line Section 7 Township 18S Range 28E NMPM Eddy County	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,621'
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Existing Grayburg water injection intervals: 2063'-2065', 2072'-2074', 2075'-2081', 2164'-2172', 2186'-2190', 2200'-2208'

1. Pull out of hole with tubing and packer
2. Clean out well to TD
3. Perforate new injection intervals in Grayburg: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2045', 2097'-2110', 2110'-2119', and 2148'-2152' (2 spf)
4. Acidize all perforations (old & new) with \pm 8000 gals KCl acid (75 gals/ft)
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repared packer and set above perfs; with annulus filled with packer fluid
6. Repair injection wellhead
7. Perform a witnessed MIT on well
8. Return well to water injection service

WELL CANNOT BE RETURNED TO INJECTION
UNTIL APPROVAL OBTAINED BY THE OGD.

Spud Date:

06/21/1958

Rig Release Date:

07/17/1958

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joanne Keating

TITLE Regulatory Affairs Coordinator

DATE 09/23/2010

Type or print name Joanne Keating

E-mail address: jkeating@alamoresources.com PHONE: 432.897.0673

For State Use Only

APPROVED BY:

Richard Inae

TITLE

COMPLIANCE OFFICER

DATE

9/28/10

Conditions of Approval (if any):