Submit 1 Came	To Assessments District	9		4.2		1		D 0.100	
Office	Submit 1 Copy To Appropriate District Office State of New Mexico Office					ļ		Form C-103	
<u>District 1</u> Energy, Minerals and Natural Resources						October 13, 2009 WELL API NO.			
District II	1625 N. French Dr., Hobbs, NM 88240 District II					30-015-02636			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATIO					5 Indicate Type of Lease				
District III 1220 South St. F 1000 Rio Brazos Rd, Aztec, NM 87410						STAT	STATE 🛛 FEE 🗌		
District IV		S	anta Fe, N	A PONDI	V E D	6. State Oil &			
87505	ncis Dr., Santa Fe, NM		i	SEP 97	2010		OG-78	iO	
	SUNDRY NOT			2010	7. Lease Nan	ne or Unit	Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SIA DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CAMPUSE SUCHET ESIA) West Artesia Crayburg Unit									
PROPOSALS.)						8. Well Num		ayburg Unit	
1. Type of Well: Oil Well Gas Well Other Water Injection									
2. Name of Operator						9. OGRID N		•	
Alamo Permian Resources, LLC 3. Address of Operator						274841 10. Pool name or Wildcat			
415 W. Wall Street, Suite 500, Midland, TX 79701						Artesia Queen Grayburg SA			
4. Well Loc					-				
	it Letter I :	2310 feet fr	om the S	outh li	ne and	330 feet fr	om the	East line	
	etion 7	Town		Range	28E	NMPM	Eddy	County	
360	Alon /						Luuy	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,621'									
Part of the state									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
12. Check repropriate box to indicate reature of reduce, Report of Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK						-		RING CASING 🔲	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL						•] PAN) A 🔲	
	LTER CASING	MULTIPLE CO	MPL	CASIN	IG/CEMEN	TJOB L	J		
DOWNHOLE COMMINGLE									
OTHER:			П	OTHE	R:			П	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of									
proposed completion or recompletion.									
Fried: - Charles materialization internals, 2002) 2005) 2053 2054) 2055 2001 2104 2150 2100 2200 2200									
Existing Grayburg water injection intervals: 2063'-2065', 2072'-2074', 2075'-2081', 2164'-2172', 2186'-2190', 2200'-2208'									
1. Pull out of hole with tubing and packer									
2. Clean out well to TD									
3. Perforate new injection intervals in Grayburg: 1932'-1938', 1997'-2005', 2011'-2018', 2032'-2045', 2097'-2110',									
2110'-2119', and 2148'-2152' (2 spf) 4. Acidize all perforations (old & new) with ± 8000 gals KCl acid (75 gals/ft)									
							nd sat abou	vo porfet with	
5. Run in hole with new 2-3/8" internally plastic-coated tubing and new/repaired packer and set above perfs; with annulus filled with packer fluid									
6. Repair injection well convert the convert of the									
	Perform witnessed	MUT on well	1.1/91	OANA	NOT BE	- RETURN	164 13	INJURY CON	
8.	Return well to water	injection service	/ WELL	ADORN'	m who	CAN NED P	stor Y	- 6 C),	
			untic	1461100	- OD	(,,),			
Spud Date:	06/21/19	58	Rig Releas	e Date:	0	7/17/1958			
					·				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE TITLE Regulatory Affairs Coordinator DATE 09/23/2010									
	Jun - 4)						<u></u>		
Type or print name <u>Joanne Keating</u> E-mail address: <u>jkeating@alamoresources.com</u> PHONE: <u>432.897.0673</u>									
For State Use	e Only						_		
V DDD OARD	DV. PALLAAA	(NUE	TITLE A	CAMA DI	کور میل	NORMAN	DATE	alzalio	
APPROVED BY: PCLYPRO (NGE TITLE COMPLANCE OFFICER DATE 9/28/10 Conditions of Approval (if any):									
Conditions of	ripprovar (ii aliy).								