Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004	
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO. 30-015-37109	
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE X	FEE
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			VB-040	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI- PROPOSALS)	SALS TO DRILL OR TO DEEPE	NORPLUG BACK TO A	7. Lease Name or Unit A Loving 2 S	
1. Type of Well. Oil Well X	Gas Well Other	AUG 1 9 2010	8. Well Number	4
2. Name of Operator	EL AND GUSSMAN HEYCO		9. OGRID Number 2584	62
3. Address of Operator PO BOX 1936 NMOCD ARTESIA 0 Pool name or Wildcat				
- 1000	/ELL_NM 88202-1936		Herradura Bend; De	elaware, East
4. Well Location	2310		2310	
Unit Letter F.	1850 feet from the	North line and	2045 feet from the	West line
Section 2	Township 23S		NMPM Count	y Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3035' GR				
Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS P AND	ING CASING
OTHER		OTHER Complete		X X
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion				
6-16-2010-MIRU wireline Run CBL TOC @ Surface, PBTD @ 6398'Perforate 6364-6380, 0 40", 34 holes-Bone Spring 6-17-10-Acidize 6364-6380 w/ 1000 gal 15% NEFE + 68 BS 6-28-10-Frac 6364-6380 w/ 37,996 gal 30# x-link + 74,687#'s prop 7-2-10-Place well on pump testing production from 6364-6380 8-4-10-Set CIBP @ 6310 Perforate 6201-6254, 0 4", 26 holes-Delaware 8-5-10-Acidize 6201-6254 w/ 1500 gal 15% NEFE + 52 BS 8-14-10-Frac 6201-6254 w/68,634 gal 25# x-link + 135,307#'s prop 8-17-10-Place well on pump testing production from 6201'-6254' -Delaware Anticipate testing Delaware zone for 2 months Will then MIRU PU, DO BP, and co-produce Bonespring and Delaware Initial production for Delaware zone only to				
follow in subsequent report Will file app	lication for down hole comingle pi	roduction once production rate is de	termined for Delaware Zone	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE aum V.	<u> المثلا</u>	TLE PRODUCTION ANAL	YST DATE	8/17/10
Type or print name For State Use Only		-mail address: tlink@heycoe	Totophone	No 575 623 6601
APPROVED BY: Double Conditions of Approval (if any)	JrayTI	TLE <u>Compliance o</u>	Hicer DATE	8-19-10
APPROVED BY: Daudd Wray TITLE Compliance Officer DATE 8-19-10 Conditions of Approval (if any). Sundry to include the detail wt., grade, # of joints.				