Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, whiletais and Natural Resources		WELL APINO.		
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37906		
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Leaso		
1220 S St. Francis Dr., Santa Fe, NM 87505		B-4918-103			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESURVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Hillbilly Cave 8 State		
PROPOSALS) 1. Type of Well. Oil Well X Gas Well Other			8. Well Number #1		
2 Name of Operator NADEL AND GUSSMAN HEYCO, LLC			9. OGRID Number 258462		
3 Address of Operator PO BOX 1936			10. Pool name or Wildcat		
ROSWELL NM 88202-1936			EMPIRE GLORIETA-YESO, East		
4 Well Location					
Unit Letter M	330 feet from the So	OUTH line and	330' feet from the	West line	
Section 8		Range 29E		ty EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GR					
3636' GR Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
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OTHER	lated anaestiana (Classic state	OTHER Complet		ding of time to did to	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.					
7/8/10-Run CBL from 5272 to surface, FOC @ 85'					
7/15/10-Perforate 4892-5175, 0 40", 39" penetration, 27 Total					
7/16/10-Frac 4892-5175 w/ 136,658 gal 25#/20# X-link and 144,786#'s 16/30 prop. Set BP @ 4610. Perforate 4214-4597, 0.4", 39" penetration, 30 Total. Frac 4214-4597w/ 198,679 gal 25#/20# X-link and 223,370 #'s 16/30 prop. Set BP @ 4120. Perforate 3898-4088, 0.4", 39" penetration, 25 Total. Frac 3898-4088w/ 160,750 gal 25#/20# X-Link and 175,059 #'s 16/30 prop.					
7/17/10 thu 7/19/10-Flow well back					
1/20/10-MIRU PU, drill out BP's @ 4120, and 4610 Clean out well					
7/21/10 RHI with tubing and rods. Tubing count. 121jts, 2.7/8", 6.4#/ft, J-55. TAC@ 3776, SN@3832. Turn well to production					
I hereby certify that the information of grade tank has been/will, be) constructed or	bove is true and complete to the	e best of my knowledge les [], a general permit [] e	e and belief. I further certify or an (attached) alternative OCI	that any pit or below- D-approved plan	
SIGNATURE any W.	Till TITLE	PRODUCTION ANAL	YST DATE	8/30/2010	
Type or print name	E-mai	Laddress llink@heycoe	naigy contact Telephone	: No 575 623 6601	
For State Use Only		, address	?	, ,	
APPROVED BY. Conditions of Approval (if any)	JOOL TITLE	DISTAL	Jame DATE	10/1/2010	