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Submit 3 Copies To Appropriate District State of New Mexico		Form C-103			
	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.		
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSE	ERVATION DIVISION	30-015-37764 5. Indicate Type of Lease			
1000 Rio Brazos P.d. Azteo NM 87/10	outh St. Francis Dr.	STATE STATE			
District IV Santa 1220 S. St Francis Dr., Santa Fe, NM	strict IV Santa Fe, NIVI 87505		se No.		
87505	5				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name			
		Darner 9 State	RECEIVED		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number			
		016	SEP 15 2010		
2. Name of Operator		9. OGRID Number	NMOCD ARTESIA		
Cimarex Energy Co. of Colorado		162683			
3. Address of Operator		10. Pool name or Wilde			
600 N. Marienfeld, Ste. 600; Midland, TX 79701 4. Well Location		Glorieta-Yeso Wildcat	· · · · · · · · · · · · · · · · · · ·		
SHL Unit Letter L : 2310 feet from the	South line and 330	feet from theWest	line		
Section 9 Township 17S Rang		County Eddy			
11. Elevation (Show	w whether DR, RKB, RT, GR, etc				
Pit or Below-grade Tank Application Or Closure					
Pit type Depth to Groundwater Distance from	nearest fresh water well	Distance from nearest surface	water		
Pit Liner Thickness:Below-Grade Tank:	Volumebbls; Con	nstruction Material			
12. Check Appropriate Box to	o Indicate Nature of Notice,	, Report or Other Data			
NOTICE OF INTENTION TO:		BSEQUENT REPO	RT OF:		
TEMPORARILY ABANDON CHANGE PLAN	—		AND A		
OTHER:			гі		
13. Describe proposed or completed operations. (Clearly		ve pertinent dates, includir	ng estimated date of		
starting any proposed work). SEE RULE 1103. For	Multiple Completions: Attach w	ellbore diagram of propos	ed completion or		
recompletion.					
6 <u>/30/10</u> – Spud 16" hole.					
7/2/10 – Set 11/34" surface csg. @ 460'. Cmt with	Lead 150 sx Class C cmt + 4%	D20 +1%S +0.125ppg D1	.30+4.0 pps D42		
(wt 12.9ppg, yield 1.99) and Tail 200sx Class C + 1%					
hours. Tag cmt @ 115'. Pmp 1 st top plug w/75sx C +		DC 2 hrs. Tag cmt @ 78'	. Pmp top plug		
w/50sx C+3% Ca12 cmt. Turned 13sx back to pits. \					
$7/3/10 - \text{Test } 11 \frac{3}{4}$ " casing to 1400 psi for 30 mins.	•				
7/4/10 – Set 8 5/8" csg @ 1138'. Cmt w/200sx Lead	1 cmt & 300 sx Tail cmt. WOC	8 hrs. Test 8-5/8" csg t	o 2000 psi for 30		
mins. 7/8/10 – Ran 5-1/2", 17#, P-110, LT&C csg to 5303'.	Used 25 Weatherford centra	alizers (mt csg w/410 s	ks 35/65 Poz C +		
5% D44 + 6% D20 + 0.2% D800 + 3# D42 + 0.125#		-			
+2% D174 +0.2% D46 +0.3% D13, yield 1.43 Ft3/sk, 13.0 ppg. Circulated 135 sks. Rig Released 7/9/10.					

I hereby certify that the	e information above is	true and complete	to the best of my knowledge a	nd belief. I furt	her certify that any pit or below-	
grade tank has been/will be	e constructed or closed acc	ording to NMOCD gui	idelines 🔲, a general permit 🔲 or	an (attached) alter	native OCD-approved plan 🔲.	
SIGNATURE (La	rohmofare	B	Regulatory Analyst	DATE_	September 13, 2010	
Type or print name	Carolyn Larson	email address:	clarson@cimarex.com		o <u>. 432-620-1946</u>	
For State Use Only			÷	•		
APPROVED BY:	and the	<u>из</u> ті	TLE COMPLIANCE Of	ficer	DATE 9-21-10	\gtrsim
Conditions of Approva	n (n any).	0			C	9K2