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· · · · · · · · · · · · · · · · · · ·	Form 3160-5 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007 5 Lease Senal No.				
	EP 1 6 2010 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NMNM-98122 6 If Indian, Allottee or Tribe Name				
NINCOD	SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1 Type of Well Gas Well 2 Name of Operator COG Operating LLC			7 If Unit or CA/Agreement, Name and/or No			
				8. Well Name and No. Skelly Unit #700			
				9 API Well No. 30-015-37981			
	3a Address 3b. Phone No (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340		10 Field and Pool, or Exploratory Area Fren; Glorieta-Yeso				
	 4 Location of Well (Footage, Sec, T., R. M. or Survey Description) SHL: 1357 FNL,2397 FWL, Section 21, T17S, R31E, UL F BHL: 990 FNL,2310 FWL, Section 21, T17S, R31E, UL C 			11. County or Parish, State Eddy County, NM			
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE O	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize Deepen Notice of Intent Alter Casing Subsequent Report Casing Repair Change Plans Plug and Abandon	Production (Star Reclamation Recomplete Temporanly Aba	,	Water Shut-O Well Integrity Other flowling			
	Final Abandonment Notice Convert to Injection Plug Back	Water Disposal					
	Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG Operating LLC respectfully requests permission to change the flowline roting to: Chevron USA, Inc.'s Skelly Unit 907 Battery 2310 FSL & 2310 FWL, Section 21, T17S, R31E, UL K API # 30-015-31385 Eddy County, NM The attached map denotes the revised flowline routing.						
	14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Phyllis A. Edwards Itele Permitting Tech						
	Signature Phyllip a- Edward Date 08/18/2010						
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
	Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		arlsbad Fiel		1 3 2010		
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictituous or fraudulent statements or representations as to any matter within its jurisd (Instructions on page 2)	diction.	make to any				



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the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. Special Stipulations

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Due to being within the lesser prairie-chicken habitat, all construction activities will be restricted to the hours of 9:00 am through 3:00 am for the period of March 1 through June 15. No construction activities will be allowed between 3:00 am and 9:00 am.

(March 1989)