OCD - Arteria

Form 3160-5 (August 2007)

Name (Printed/Typed) LINDA GOOD

Approved By (BLM Approver Not Specified)

(Electronic Submission)

Signature

UNITED STATES

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135

	Expires July 31, 2010
5	Lease Serial No
	NMNM27279
	THEFT
6	If Indian Allottee or Tribe Name

D	UKEAU OF LAND MANA	GEMENT) ,	Lease Serial No	····	
SUNDRY Do not use thi		NMNM27279 6 If Indian, Allottee or Tribe Name				
abandoned we		If Indian, Allottee of	r Tribe Name			
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	7	If Unit or CA/Agree	ment, Name and/or N	
Type of Well — Gos Well — Oth	8	8 Well Name and No ELLIOT FEDERAL 3				
Oil Well Gas Well Oth Name of Operator		9 API Well No				
CHESAPEAKE OPERATING		30-015-25909-00-S2				
3a Address		3b Phone No (include area code) Ph 405-935-4275		10 Field and Pool, or Exploratory WILDCAT		
OKLAHOMA CITY, OK 7315						
4 Location of Well (Footage, Sec., 7		11 County or Parish, and State				
Sec 30 T18S R30E SWSE 76		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	□ Acidize	Deepen	□ Production	duction (Start/Resume) Water Shu		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamati	on	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomple	te	□ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	_	nporarily Abandon		
	Convert to Injection		□ Water Dis			
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally ork will be performed or provid i operations If the operation re bandonment Notices shall be final inspection)	, give subsurface locations and measi e the Bond No on file with BLM/BI/ esults in a multiple completion or rec- iled only after all requirements, include	ared and true vert. A Required substantial in a nedling reclamation,	ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	nent markers and zone e filed within 30 days 60-4 shall be filed once and the operator has	
CHESAPEAKE, RESPECTFU 1 M I.R.U N D. W H. N.U E		VIISSION TO P&A THIS WELL	PER IHE FO	ILLUWING PROC	EDUKE	
2. Release TAC POOH & LD	SEAIT	ACHED FOR				
3. RIH Tbg to 5,960'? Circ ho 44 POOH Tbg RIH WL? Set 5. PUH to 2,126' (50' below 8 6. POOH Tbg Perf casing @ 7. Cap well off RDMO	CIBP @ 4,516'. Cap w/3 5/8" shoe) ? Spot 30sx of	mt WOC-Tag	CONDITI	ONS OF API	PROVAL	
PROCEDURE AND WELLBO	Top or D.		636 ['] -	3776	,	
14 I hereby certify that the foregoing i	Electronic Submission	#91560 verified by the BLM Wel		system P	RECEIVE	
Cor	For CHESAPE nmitted to AFMSS for pro	AKE OPERATING INC, sent to t cessing by KURT SIMMONS on	ne Carlsbad 08/23/2010 (10I	1	_SEP 9 0 2010	
3.7 (25 1/22 1) 1.11.12.2		I				

Conditions of approval, if any, are attached Approval of this notice does not warrant or 2010 certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Carlsbad Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



SR. REGULATORY COMPLIANCE SPEEEP 2 9 2010



Date 09/24/20

RECEIVED

NMOCD ARTESIA

Date

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

08/20/2010

Additional data for EC transaction #91560 that would not fit on the form

32. Additional remarks, continued

(CHK PN 890854)

Proposal for Workover



ELLIOTT FEDERAL 3

Field: SANTO NINO-BONE SPRINGS

County: EDDY

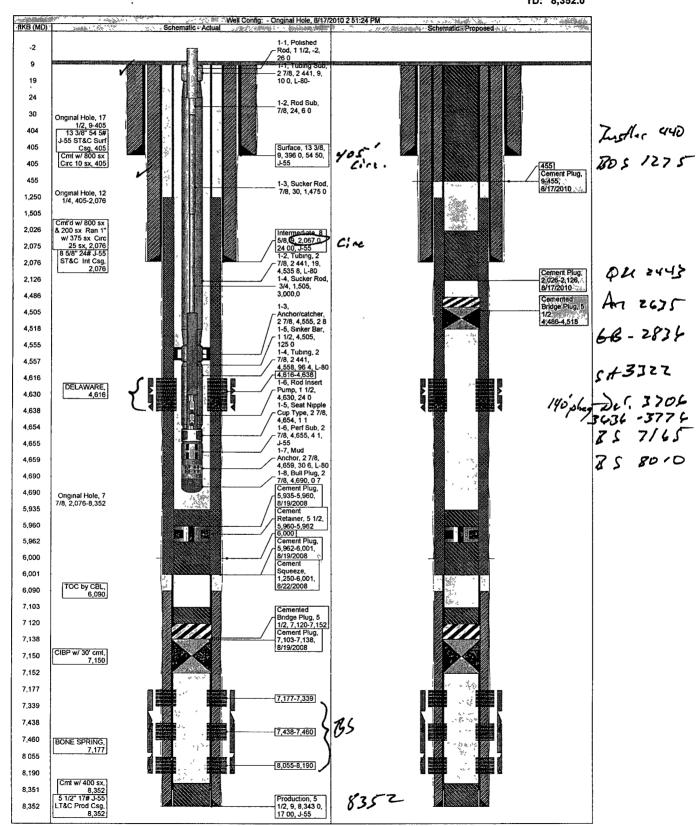
State: NEW MEXICO

Location: SEC 30, 18S-30E, 760 FSL & 2080 FEL

Elevation: GL 3,441.00 KB 3,450.00

KB Height: 9.00

Spud Date: 6/4/1988 Initial Compl. Date: API #: 3001525909 CHK Propterty #: 890854 1st Prod Date: 7/1/1988 PBTD: Original Hole - 7120.0 TD: 8,352.0



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Report Printed: 8/17/2010

Elliot Federal 3 SEC 30, 18S-30E, 760 FSL & 2080 FEL Eddy, NM API #3001525909



Plugging Procedure

Well Data

Tubing:

2-7/8" L-80 @ 4,690'

Casing:

5-1/2" 17# J-55 @ 8,352'

TD:

8,352'

PBTD:

5,960' (CICR w/ 25' cmt on top)

Elevation:

3,450' KB 3,441' GL

TAC:

4,558'

SN:

4,655'

Perforations:

Delaware

4,616' - 4,638'

Procedure (Basic Energy Services)

- 1. M.I.R.U. N.D. W.H. N.U. B.O.P.
- 2. Release TAC. POOH & LD Tbg (& rods, if in hole)
- 3. RIH Tbg to 5,960' Circ hole w/ MLF.
- 4. POOH Tbg. RIH WL Set CIBP @ 4,516'. Cap w/ 30sx cmt. 4B. Ale Plug 9-p of
- 5. PUH to 2,126' (50' below 8\% shoe) Spot 30sx cmt. WOC-Tag
- 6. POOH Tbg. Perf casing @ 455' (50' below surface shoe) Sqz cmt to surface.
- 7. Cap well off. R.D.M.O.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>. A blowout preventer (BOP), as appropriate, shall be installed prior to commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet
- 4 <u>Mud Requirement:</u> Mud shall be placed between all plugs Mınimum consistency of plugging mud shall be obtained by mıxing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.