Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, immerals and ivaluatine Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33722 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE \boxtimes FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name KARLSBAD CORRAL 2 STATE	
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well Number #3-H	
2. Name of Operator			9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P. 3. Address of Operator			10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Corral Canyon Delaware, NE (96464)	
4. Well Location				
Unit Letter P : 324 feet from the SOUTH line and 640 feet from the EAST line				
Section 2 Township 25-S Range 29-E NMPM Eddy County				
	11. Elevation (Show whether 1 3084' GL	DR, RKB, RT, GR, etc.,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE MULTIPLE COMPL OTHER: Run Liner in Existing Horizontal Lateral				
OTHER: Run Liner in Existing Horizontal Lateral OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Lime Rock would like to run a 4-1/2" liner in this well's existing horizontal lateral & stimulate as follows: TOH w/all production equipment. CO to ~MD9370'. Run 4-1/2" 11.6# N-80 liner in existing horizontal lateral from ~MD9370'to ~MD5300' with external csg pkrs & frac ports. Frac the Delaware sand in multiple stages. Rerun production production as a pumping oil well in the Corral Canyon Delaware. See attached wellbore diagram. OCT 0 4 2010 NMOCD ARTESIA				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name <u>Mike Pippin</u>	E-mail addre	ess: <u>mike@pippinll</u>	c.com P	HONE: <u>505-327-4573</u>
For State Use Only Approved BY: Acque TITLE Godogi & DATE D/7/30/0 Conditions of Approval (if any): TITLE Godogi & DATE D/7/30/0				

Cox