Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
to not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029339A

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well				8. Well Name and No.				
☑ Oil Well ☐ Gas Well ☐ Other					JACKSON A 37			
2. Name of Operator BURNETT OIL COMPANY IN	ΈΥ	9. API Well No. 30-015-37494-00-S1						
3a. Address 801 CHERRY STREET UNIT 9		3b. Phone No. (include area code)			10. Field and Pool, or Exploratory CEDAR LAKE			
FORT WORTH, TX 76102-6881		" "RE	HECEIVED		GEB/WE WILL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		OCT 05 2010			11. County or Parish, and State			
Sec 12 T17S R30E SWSE 1115FSL 2210FEL		001 00 2010		İ	EDDY COUNTY, NM			
		NMO	D ARTESIA	A				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF N	OTICE, R	EPORT, OR OTHE	ER DA	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	□ Acidize □ D		en	☐ Production (Start/Resume)			Water Shut-Off	
–	☐ Alter Casing		cture Treat Rec		mation		Well Integrity	
Subsequent Report	☐ Casing Repair ☐		Construction	□ Recom	plete Other rarily Abandon)ther	
Final Abandonment Notice			and Abandon	☐ Temporarily Abandon		en e ger ooksjirte		
	Convert to Injection		Back	□ Water	Disposal			
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final A determined that the site is ready for Second of three perf amf fact 6/11/10 RU WIRELINE, PER 5223', 5255', 5263', 5282', 52 5390', 5399', 5455', 5475', RI HOLE W/ WTR, SET PKR, C TRIED TO TEST AGAIN, COI 6/14/10 RIH W/ NEW PKR A ACID AND 100 BALLSEALEF 5 MIN 2073, 10 MIN 2003, 15 W/ PKR AND TBG NDBOP N	d operations. If the operation result bandonment Notices shall be filed final inspection.) urs to be done RF 25 INTERVALS 2 SPF @ 86', 5294', 5319', 5325', 533 OWIRELINE TRK, RIH W/ R OULD NOT GET TEST ON TULD NOT GET GOOD TEST IND RBP, SET RBP AT 5527 RS, MAX PSI 3180, AVG PS MIN 1910, BLED WELL DN	s in a multiple only after all r 5108', 5121 3', 5339', 53 BP, PKR A RELEASE 7'P, TESTEL SI 2352, MA	', 5125', 5132', 5354', 5365', 5370 ND TBG, SET R TESTED TBG (5D TOOLS, POC OOK, ACIDIZED X RATE 6 BPM.	npletion in a ng reclamati 5170', 5170', 5383', BP @ 549 OKAY, MC WELL W/ AVG RAT	on, have been completed 6', 5193', 4', DISPLACED OVED RBP DN TO 5 2500 GALS NEFE E 5.5 BPM, ISIP 22	60-4 shall, and the 5517', 15% 36.	all be filed once	
14. Thereby certify that the foregoing is	Electronic Submission #92	879 verified	by the BLM Well	Informatio	n System			
Cor	For BURNETT Oli nmitted to AFMSS for process				10KMS2249SE)	a saya ifi iling	Design Files	
Name (Printed/Typed) MARY STARKEY			Title REGULA	TORY CO	ORDINATOR	e stage		
Signature (Electronic Submission)			Date 09/15/20	10				
	THIS SPACE FOR	FEDERA	OR STATE C	FFICE U	SE			
Approved By ACCEPTED			JAMES A A TitleSUPERVIS	MOS OR EPS		人名英格兰	Date 10/03/20	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or sertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				2010	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Additional data for EC transaction #92879 that would not fit on the form

32. Additional remarks, continued

6/15/10 FRAC WELL W/ 1,057,140 GALS SLICK WATER 30,000# 100 MESH SAND 295,900# 40/70 SAND, MAX PSI 3257, AVG PSI 2821, MAX RATE 103.5, AVG RATE 100.8, ISIP 1821, 5 MIN 1625, 10 MIN 1589, 15 MIN 1548

6/17/10 RIH W/ SUB PUMP AND TBG, NDBOP, NU WELLHEAD, STARTUP PUMP @ 2:00 PM, RDMO. 0 BO, 1643 BLW, 0 MCF, 1720 BHP, 3973' FLAP, 22017 BLWTR 156 JTS 2 7/8" J-55 TBG 5035', SUB PUMP 5086', 2 JTS 2 7/8" J-55 5151', DESANDER 5155'

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We will need all the surveyd location until all this work is competed