Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

NM-116044

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name NA		
SUBMIT IN TRIPLICA	TE - Other ins	structions on page 2.		7. If Unit or CA/Agi	reeme	nt, Name and/or No.
1. Type of Well Gas Well Other				NA 8. Well Name and No.		
2. Name of Operator			Petrogulf BJ	ГFе	deral #2H	
Yates Petroleum Corporation			9. API Well No.			
3a. Address	3b. Phone No. (include area cod			30-015-37367		
105 S. 4th Str., Artesia, NM 88210	575-748-1471			0. Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., OR Sur			Wildcat; Bon			
Surface - 1980'FSL & 330'FEL of Sec	R31E (Unit I, NESE)		11. County or Paris	sh, Sta	ate	
BHL - 1980'FSL & 330'FWL of Section		·				
12. CHECK APPROPRIATE	BOX(ES) TO I	NDICATE NATURE OF	F NOTICE, RE	EPORT, OR OT	THE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
	Acidize	Deepen	Production (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation			Well Integrity
$\overline{\mathbf{x}}$	Casing Repair	New Construction	Recomplete		X	Other Production
Subsequent Report Change Plans		Plug and Abandon	Plug and Abandon Temporarily Abandon			Casing
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
13. Describe Proposed of Completed Operation: Clearly state		_				RECEIVE
the proposal is to deepen directionally or recomplete hori Attach the Bond under which the work will be performe		th BLM/BIA. Required subsequent reports mus			1	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been comp						OCT 05 2010
determined that the site is ready for final inspection.					i	NMOCD ARTE
7/26/10 Drilled to 7775' KOP and continued to drill directionally.						
8/11/10 Reached TD 8-3/4" hole to 8/14/10 Set 5-1/2" 17# HCP-110 LT stage 1 with 850 sx Hallibu wt 13.8). Cement circulate Versacem + 0.4% CFR-3 +	T&C casing at a arton cement + ad to surface. C	30# Calcium carbonite Opened DV tool and cir	+ 0.5% Halad culated. Cem	d4-344 + 0.2% nented stage 2	HR with	-601 (yld 1.87, h 605 sx
circulate cement on 2nd sta 8/16/10 Rig released at 6:00 PM.	age. Wait 40 n	min and circulated DV to	ool.			
14. I hereby certify that the foregoing is true and corre	ect					
Name (Printed/Typed)			-4 0 "F			
Tina Huerta		Title Regul		ance Superviso		I ÂB BERAB N
11.	_			AUULFIL	JU I	TUN NEUUNU

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any de-

which would entitle the applicant to conduct operations thereon.

Signature

Approved by

Title

August 19, 2010

2016