Form 3160-5 -(November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT-

OCD-ARTESIA SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

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If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions	s on reverse side			•			
1. Type of Well							
Oil Well Gas Well Other				8. Well Name and No.			
Name of Operator Cimarex Energy Co. of Colorado		Seldom Seen 15 Federal No. 1 9. API Well No.					
3a. Address 3i	h Phone No. (include	Phone No. (include area code)		30-015-37714			
600 N. Marienfeld St., Ste. 600; Midland, TX 79701	432-571-7800			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		, , , , , , , , , , , , , , , , , , , ,	Sage Dra	aw; Wolfcamp, East (G	i)		
SHL 660 FSL & 660 FEL 15-25S-26E				nty or Parish, State			
BHL 1242 FSL & 649 FWL	Eddy County, NM						
12. CHECK APPROPRIATE BOX(ES) TO			E, REPOF	RI, OR OTHER DA	Α		
TYPE OF SUBMISSION	PE OF ACTION						
Notice of Intent Acidize	Deepen	Production (Start/	Resume)	Water Shut-Off			
Alter Casing	Fracture Treat	Reclamation		Well Integrity			
Subsequent Report Casing Repair	New Construction	Recomplete		Other Set surface	and		
· Change Plans	Plug and Abandon	Temporarily Aban	don	intermediate casing	-0-		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal					
Attach the bond under which the work will be performed or provide the Bond No. of following completion of the involved operations. If the operation results in a multitesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.) 04.07.10 Spudded 17½" hole. 04.08.10 Set 13¾" 48# H-40 STC casing to 442.' Cen Circulated 37 sx to surface. WOC 67 hours. 04.10.10 Pressure tested casing to 1250 psi for 30 minu 04.15.10 In 12¼" hole, ran 9¾" H-40 40# STC casing to Salt + 3# LCM1 + 0.25# Cello flake (wt 11.8, ylisurface. WOC 24 hours. 04.16.10 Pressure tested casing to 2800 psi for 30 minu	iple completion or recomp r all requirements, includin mented with 400 s utes. 1935.' Cemented v Id 2.44) and Tail 200	letion in a new interva g reclamation, have b x C + 2% CaCl ₂ with Lead 550 sx	I, a Form 3160 een completed + 0.25# 0	D-4 shall be filed once of, and the operator has Cello-flake (wt 14.8, y	5MS + 5% 255 sx to		
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	Title	Title			NMOCD ARTESIA		
Natalie Krueger							
Signature ,	Date	Regulatory Analyst Date					
Wortalle Kruege	<u>-</u>	September 10, 2010		ACCEPTED FOR RECORD			
THIS SPACE FOR F			::::::::::::::::::::::::::::::::::::::	lous louis			
Approved by		Title		OC Pate 3 2010			
Conditions of Approval, if any, are attached. Approval of this notice does not war	1	Office	1	1/m			
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	t lease		DIIDE	ALL OF LAND MANAGEA	_ MENT		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willf	fully to make to any depa	rtment or agency of	121.7	THE THE PARTY OF T	: = : : :		

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fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)