Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-31497 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		K-4795
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well		7. Lease Name or Unit Agreement Name
		Palmillo State Com
		8. Well Number
		004
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld, Ste. 600; Midland, TX 79701		Turkey Track; Morrow, N
4. Well Location		J. G. May V. Gold, V. G. W.
SHL Unit Letter L: 1980 feet from the South line and 660 feet from the West line		
Section 32 Township	<u> 185 Range 29E NMPM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809.9' GR		
Pit or Below-grade Tank Application 0		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		E DRILLING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Well is a shut-in Morrow producer from 11116-11125. Cimarex requests to TA the Palmillo Starte Com No. 4 by performing		
the following operations to prep well for approved Bone Spring horizontal recompletion: Request 6 month TA to schedule		
rig secure frac date and complete and report production.		
1. MIRU PU. POH laying down rods. NU BOP. Test BOP System. POH with the & pkr @ 11,026.		
2. RU EL Unit set CIBP @ 11,066 set 35' cement on top of CIBP. Circulate well with fluid and pressure test to 500#.		
3. Notify OCD and set up to run MIT and TA well.		
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I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the best of my know closed according to NMOCD guidelines , a general perr	vledge and belief. I further certify that any pit or below- nit or an (attached) alternative OCD-approved plan .
SIGNATURE Zano Fa	TITLE Manager Operations Ad	ministration DATE September 15, 2010
Type or print name Zeno Farris	email address: zfarris@cimarex.com	Telephone No. 432-620-1938
For State Use Only		
APPROVED BY: Double	May TITLE Field SU	Pervisor DATE 2-10-22-10
Conditions of Americal (if any)		

Conditions of Approval: Notify OCD district office 24 hours prior to running the TA pressure test.