

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008				
<div>RECEIVED SEP 16 2010 NMOCD ARTESIA</div>			1. WELL API NO. 30-015-32705			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
			3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Juneau 31 Fee Com				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Recomplete to Delaware						6. Well Number: 1				
8. Name of Operator BOPCO, L.P.						9. OGRID 260737				
10. Address of Operator P.O. Box 2760 Midland, TX 79702						11. Pool name or Wildcat WILDCAT G-02-S212831 (Delaware) K2				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	3	31	21S	28E		1980'	South	660'	West	Eddy
BH:										
13. Date Spudded 08/18/2010	14. Date T.D. Reached 09/01/2010	15. Date Rig Released 10/08/2003			16. Date Completed (Ready to Produce) 09/01/2010			17. Elevations (DF and RKB, RT, GR, etc.) 3116' GR		
18. Total Measured Depth of Well 12,237'			19. Plug Back Measured Depth 7,749'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run NA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,578'-5,608' Delaware										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48# J-55		560'		17-1/2"		500 sxs		0' Circ
9-5/8"		40# J-55		2746'		12-1/4"		650		0' Circ
5-1/2"		17# P-110 & N-8		12,232'		8-3/4"		1000		Circ
								2100		CBL 2621'
										DV @ 9256'
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
NA										
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8" 6.5#		5,618'		11,716'						
L-80 8rd.										
26. Perforation record (interval, size, and number) 5,578-5,608' Producing; 7,824-34' 0.380 Beneath CIBP @ 7,784'; 10,680-98' 0.380 Beneath CIBP @ 10,650' ; 10,792-98' 0.380 Beneath CIBP @ 10,650'; 11,858-68' 0.380 Beneath pkr w/ plug @ 11,713'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						5,610-5,098'		Acidize w/ 500 gals 7.5% HCl w/ additives		
						5,578-5,608'		Acidize w/ 1500 g 7.5% HCl w/ additives		
						5,578-5,608'		Frac w/ 116,886 g PW, 10,659# Lite Prop 125		
28. PRODUCTION										
Date First Production 09/01/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 09/02/2010	Hours Tested 24 hrs	Choke Size WO	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 1	Gas - Oil Ratio NA			
Flow Tubing Press. 150	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) NA				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By NA			
31. List Attachments NA										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Valerie Truax		Printed Name Valerie Truax		Title Regulatory Clerk			Date 09/15/2010			
E-mail Address vltruax@basspet.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1225'	T. Strawn 10,684'	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,046'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2578'	T. Morrison	
T. Drinkard	T. Bone Springs 5,994'	T. Todilto	
T. Abo	T. Morrow 11,526	T. Entrada	
T. Wolfcamp 9550'	T. Barnett 12,370'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			NA